COPY FOR STATE OF NEW MEXICO OIL CONSERVATION COMMISSION SUBMIT IN TRIPLICATE TO DISTRICT OFFICE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office $_$	Santa Fe
Lease No	077107

Michener Unit

SUNDRY NOTICES AND REPORTS ON WE

T T &		~	•	
LLS	OIL			COM.
			IST	. З
DIZING.				//
		/		
EPAIR				

SURSPOUENT REPORT OF WATER SHUT-OFF. NOTICE OF INTENTION TO DRILL.... SUBSEQUENT REPORT OF SHOOTING OR ACI NOTICE OF INTENTION TO CHANGE PLANS. SUBSEQUENT REPORT OF ALTERING CASING NOTICE OF INTENTION TO TEST WATER SHUT-OFF SUBSEQUENT REPORT OF REDRILLING OR R NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. SUBSEQUENT REPORT OF ABANDONMENT NOTICE OF INTENTION TO SHOOT OR ACIDIZE ... SUPPLEMENTARY WELL HISTORY..... NOTICE OF INTENTION TO PULL OR ALTER CASING. NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	***************************************	August 1	, 19_ 52 _
Well No. 1-A is locat	ed 990 ft. from N line	and 1650 ft. from E line of	sec33
NW NE Section 33	28 n 9 w (Twp.) (Range)	N. M. P. M. (Meridian)	
Blanco - La Plata	San Juan (County or Subdivision)	New Maxie (State or Territory)	<u> </u>

The elevation of the derrick floor above sea level is 6853 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddling jobs, cementing points, and all other important proposed work)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EL PASO NATURAL GAS COMPANY	
Address P. O. Box 997	ORIGINAL SIGNED E. J. COEL
Farmington, New Mexico	Ву
	Title Petroleum Engineer

Total depth 5400'. Shot well with 640 quarts S.M.G. from 5150' to 5400'. Matural gauge 60 MCF.	3967 13 ° 1628
3500#. Pressure held 30 minutes. No squeeze necessary.	
Set retainer at 4306'. Attempted to break down fermation with	1971 17° 1955
Comented with 50 sacks.	
Total dapth 5100'. 51" liner landed at 5049', set at 4393.14'.	2017 10' 1025
Formstian broke with 900#. No build up.	
Retainer set at 4459'. Squeezed with 150 sacks cement.	2011 3° 1025
Maximum pressure 3000%, all coment into formation.	
Retainer set at 4459. Squeezed with 200 sacks cement.	2017 1° 18≥8
STOOM, LOO sacks into formation.	
secks regular cement and one sack Flocels. Maximum pressure	
Set HOWCo retainer at 44884. Squeezed formation with 200	1928 sand
Flugged directional hole with 25 sacks from 4787' to 4887'.	7mm 51' 1955
Unable to run S.H.G. to bottom of directional hole.	1mme 50' 1958

• • • • •