



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

J. Glenn Turner

c/o San Juan Drilling Company
Box 728 - Farmington, N. M.

Company Feasel

Address Fulcher-Kutz

New Mexico

Lessor or Tract 34 28N 10W

Field N.M.P.M.

State San Juan

Well No 990 Sec. N T. B-74 Meridian E

County

Location ft. {N.} of Line and 1070 ft. {E.} of 11. Line of

Sec. 34

Elevation 5,955

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Oct. 6, 1952

Signed G. Beeson Neal - Agent in Farmington

Date

Title

The summary on this page is for the condition of the well at above date.

August 31, 1952

Commenced drilling

Finished drilling

OIL OR GAS SANDS OR ZONES

1,929

2,010 (Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

1,928

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size	Weight	Threads per	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8-5/8"	28#	8 rd. thd.	J&L 102	102	None				Surface
5-1/2"	14#	8 rd. thd.	Natl.	1,925'	Open drilling shoe				Long String
1"	1.7#	8 rd. thd.	Natl.	1,993'	None				Production

MUDDING AND CEMENTING RECORD

Size	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	102	80	Halliburton	Mostly Water	
5-1/2"	1,925'	150	"	Mostly Water	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4" x 20'	Metal	Solidified	160	8/30/52	1,946-2,010	2,010 ft.
1.4 x 10'						

TOOLS USED

Rotary tools were used from Surface feet to 1,925 feet, and from feet to feet
Cable tools were used from 1,925 feet to 2,010 feet, and from feet to feet

DATES

October 2, 1952, 19... Shift in awaiting pipe
Put to producing line connection. 19...

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 1,790 MCF after 3 hours. Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 600

EMPLOYEES

Lovell, Driller J. M. Wagoner, Driller
Kephart, Driller H. Sanchez, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
1,177	1,654	477	Kirtland
1,654	1,921	267	Fruitland
1,921	2,010	89	Pictured Cliffs

NOTE: Well made approximately 200 gallons of salt water per hour at 1,928 feet. Squeezed with 68 gallons of hydromite - fill up from 1,928 to 1,918. Drilled out hydromite. Well dry.

