District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

completed on

Signature District Supervisor

VII.

## New Mexico

Form C-140 Revised 06/9

Energy Minerals and Natural Resources Department

Oil Conservation Division

APPLICATION FOR WELL WORKOVER PRO

2040 South Pacheco Street Santa Fe, New Mexico 8750 (505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

Operator and Well Operator name & address QGMD Number Cross Timbers Oil Co. 167067 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401 Contact Party Phone 505-324-1090 Thomas DeLong Property Name Well Number API Number FEDERAL GAS COM 2 30-045-07122 UL Section Township Range Feet From The North/South Line Feet From The East/West Line County 28N 10W 880' WEST 27 SOUTH 790 SAN JUAN М Workover Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 11/04/99 Installed Compressor Date Workover Completed: 11/06/99  $\overline{\Pi}$ Attach a description of the Workover Procedures performed to increase production. IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase. AFFIDAVIT: State of **New Mexico** ) SS. County of San Juan , being first duly sworn, upon oath states: Thomas DeLong I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Title Operations Engineer SUBSCRIBED AND SWORN TO before me this My Commission expires: FOR OIL CONSERVATION DIVISION USE ONLY: CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was

OCD District

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Date

## **CROSS TIMBERS OPERATING COMPANY**

## SAN JUAN DISTRICT WELL RESTORATION

Friday, August 25, 2000

-nday, August 25, 2
Page 1 of 1

FEDERAL GAS COM WELL # 2 (ASJB)

RESERVOIR: DAKOTA

JOB TYPE: Install compressor

11/05/1999 MI & set new Weatherford WH recip comp (3304 Cat, CTOC dist tool SJB #12825). Installed suction & discharge piping. Plumbed suction control line onto comp. Ran dump line to pit. Installed 1" blow dwn lines. Weatherford is scheduled for start up on 11/6/99.

11/06/1999 SD waiting on start up of comp.

Well: FEDERAL GAS COM No.: 002

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004507122

Township: 28N Range: 10W Section: 27 Unit: M Type: F

County: SanJuan

Year: 1993

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays Produced
January		3690	14
April		15562	30
May	262	12195	31
June		9567	30
July	222	11638	31
August		10004	31
September	r	8167	30
October	147	8561	31
November		6219	30
December	290	5880	31

Year: 1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	2705	0	31
February	0	13892	0	28
March	99	5586	0	31
April	0	7747	0	27
May	0	9831	0	31
June	0	5917	0	30
July	182	6429	0	31
August	39	4906	0	31
Septembe	r 1	3075	0	30
October	1	5469	31	31
November	. 0	5063	30	30
December	242	4841	31	. 31

Year: 1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	0	5030	31	31
February	74	6405	0	28
March	0	7850	0	31
April	0	6016	0	30
May	198	7930	0	31
June	3	8264	0	30
July	101	8073	0	31
August	10	6352	0	31
September	r 0	5493	0	30
October	76	6499	0	31
November	0	5665	0	30

December	0	7592	0	31

Year: 1996

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced
January	164	7026	0	31
February	0	6083	0	29
March	0	7282	0	31
April	195	6765	0	30
May	53	7133	0	31
June	0	5647	0	30
July	0	5544	0	31
August	65	7612	0	31
Septembe	r 144	6473	0	30
October	0	7156	0	31
November	0	7046	0	30
December	82	5462	51	31

Year: 1997

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLI	Days Produced
January	95	6072	0	31
February	0	5574	0	28
March	0	5576	0	31
April	156	5559	65	30
May	30	4724	0	31
June	44	3786	0	30
July	0	4753	0	31
August	0	5790	20	31
Septembe	r 0	5721	0	30
October	145	5344	80	31
November	32	5305	0	30
December	4	6087	0	31

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produc	:ed
January	4	5672	0	31	
February	4	5297	0	28	
March	5	. 5795	80	31	
April	134	5583	0	30	
May	160	5521	0	31	
June	13	5064	0	30	
July	6	5752	0	31	
August	5	5829	0	31	
Septembe	r 4	5363	0	30	
October	122	3955	80	31	
November	27	5133	0	30	
December	9	5182	0	31	

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produced	
January	162	5254	0	31	
February	6	4828	0	28	
March	37	4342	80	31	
April	21	3773	0	30	
May	21	6396	0	31	
June	49	5173	80	30	
July	17	5195	0	31	
August	5	4930	0	31	
Septembe	r 3	4262	0	30	
October	5	4532	0	31	
November	. 2	8204	0	30	
December	. 5	7090	0	31	

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLDays	s Produced
January	5	6400	80	31
February	98	5054	60	28
March	0	6049	80	31