Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Buread No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				SF-078715		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				72 If Unit or CA	/Agreement, Name and/or No.	
1. Type of Well Oil X Gas Well Other				8. Well Name and No.		
2. Name of Operator	<u></u>			Hubbell Gas Com C 1		
Cross Timbers Operating Company						
3a. Address 3b. Phone No. (include trea code)				30-045-07127		
2700 Farmington Ave, Bldg K Ste 1 Farmington, NM 87401 505-324-1090 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area Basin Dakota		
1,120' FSL & 1,660' FWL, UL N, Sec. 29, T-28-N, R-10-W						
· · · · · · · · · · · · · · · · · · ·					11. County or Parish, State	
				San Juan	NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamatio	on [Well Integrity	
Subsequent Report	X Casing Repair	New Construction	Recomplet	te [Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon		
	Convert to Injection	Plug Back	Water Dis	posal		
13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration therrof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Bradenhead would build pressure. 12/04/00 to 12/05/00 MIRU pulling unit. Set RBP at 2,530'. Isolated casing leak between 120'-187'. Pumped water into casing leak 1.5 BPM at 800 psig and circulated to surface out bradenhead valve. Got verbal permission from Steve Hayden with NMOCD at 9:30 a.m. on 12/05/00 and Stephen Mason with the BLM at 10:30 a.m. on 12/05/00 to squeeze cement casing leak. Proposed procedure. 1. RIH with packer on 1 jt tubing. Set packer at 30'. 2. Open bradenhead valve. Start pumping water down casing. Break circulation to surface with water. 3. Switch to cement. Pump 50 - 100 sx Type III cement + 3% CaCl2. Circulate cement to surface. Close bradenhead value and squeeze leak. 4. TOH with packer. Shut well in. Wait on cement to set. 5. Drill out cement. Pressure test casing. 6. Pull RBP at 2,530'. TIH with production tubing. Return well to production.						
14. I hereby certify that the foregoing is true and correct		Title				
Name (Printed/Typed) Ray Martin	Operations Engineer					
Ray Martin		Date 12/05/00				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		Date	12/12/05	
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal of equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject	t or Office		<u> </u>	10/10/00	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.