

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990' ENL, 990' FWL, Sec.29, T-28-N, R-10-W, NMPM</p>	<p>5. Lease Number SF-077084</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Lackey Hubbell #1</p> <p>9. API Well No. 30-045-07216</p> <p>10. Field and Pool Fulcher Kutz Pict.Cliffs</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

It is intended to restimulate the Pictured Cliffs formation of the subject well in the following manner:

NU BOP. Pull 1" tubing. Clean out to PBD @ 2100'. Acidize and foam fracture treat the Pictured Cliffs zone. Clean out. Rerun tubing and return the well to production.

RECEIVED
DEC 10 1996

OIL & GAS

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (KKKPC) Title Regulatory Administrator Date 12/4/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

DEC 06 1996
/s/ Duane W. Spencer
DISTRICT MANAGER

Lackey Hubbell # 1
Pertinent Data Sheet

Location: 990' FNL & 990' FWL, Unit D, Section 29, T28N, R10W, San Juan County, New Mexico

Latitude: 36-38-16 **Longitude:** 107-55-26

Field: Fulcher Kutz PC **Elevation:** 6008' GL
6018' KB **TD:** 2150'
PBTD: 2100'

Spud Date: 3/29/47 **Compl Date:** 4/28/47 **DP #:** 42050
Lease: (Fed) NM 273

Initial Potential: Initial Potential = 887 MCF/D, SICP = 495 psi
PC Restim = 236 MCF/D, SICP = 246 psi **GW:** 100%
NRI: 84.625% **Prop#:** 0023040

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Cement (Top)</u>
e17"	15-1/2"	70#	69'	10 sx.	Circ Cmt
e8-3/4"	7"	26#	2000'	50 sx.	1661' @ 75% Eff.
6-1/4"	3-1/2"	6.9#	2105'	180 sx.	Circ Cmt

Tubing Record:

<u>Tbg. Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u># Joints</u>	
1"	1.7# Line Pipe	2037'	97	Orange peeled perf joint on bottom.

Formation Tops:

Ojo Alamo:	925'
Kirtland Shale:	1098'
Fruitland:	1785'
Pictured Cliffs:	2032'

Logging Record: IES

Stimulation: SOH w/ 60 qts SNG
C&F 2004'-2014' & 2040'-2054' (48-0.40" holes) w/ 18,480 gal slickwater, 10,000# 20/40,
and 10,000# 10/20. Dropped 30 ball sealers during frac.

Workover History: 4/67: MIRU. TOOH with 1" tbg. Clean-out to 2112'. Run and cement 3-1/2"
tubing. Perf and SWF PC interval. Rerun 1" tbg. Return to production.

Production History: 8/96 PC capacity: 0 MCF/D. 8/96 PC cum: 1,299 MMCF.

Pipeline: WFS

Lackey Hubbell #1

Section 29D, T-28-N, R-10-W
San Juan County, NM

FULCHER KUTZ PICTURED CLIFFS WELLBORE SCHEMATIC

CURRENT

PROPOSED

ELEVATION: 6000' GL 6018' KB

Cmt. Top
@ Surf (circ)

15-1/2" 70# Casing
Set @ 69'
Cmt w/ 10 sx

1" 1.7# Line Pipe
Set @ 2037'
97 Jts

Cmt. Top
@ 1661'
w/ 75% Eff.

7" 26# Casing
Set @ 2000'
Cmt w/ 50 sx

5-1/2" 60# Casing
Set @ 2105'
Cmt w/ 180 sx

SOH w/ 60 qts SNG

TOP OF OJO ALAMO @ 925'

TOP OF KIRTLAND @ 1098'

TOP OF FRUITLAND
@ 1785'

TOP OF PICTURED CLIFFS
@ 2032'

Perf & SWF
2004' - 2054' w/
10,000# 20/40
& 10,000# 10/20
sand.

Perf & Foam Frac
2004' - 2054' w/
60,000# 20/40 sand

PBTD @ 2100'
TD @ 2150'

PBTD @ 2100'
TD @ 2150'

