DISTRICT I P O. Box 1980, Hobbs, NM State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

District III

The property of the property of

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

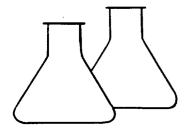
[FEB 0 6 97]

PIT REMEDIATION AND CLOSURE REPORT

The second secon	
Operator: Amoco Production Company	Telephone: (505) - 326-9200
Address: 200 Amoco Court, Farmingt	
Facility Or: LACKET B LS #4 Well Name	5
Location: Unit or Qtr/Qtr Sec A	Sec 29 T 28N R 9W County Str JUAN
Pit Type: Separator Dehydrator	Other ASAMoNEO
	_, Other GOUNT LSE.
Reference: wellhead_ Footage from reference	th 15', width 15', depth 19' X, other e:SO' nce:90 Degrees East North _X
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):

1			
Date Remediation S	tarted:	Date Completed:	4/28/04
Remediation Method	: Excavation X	Approx. cubic yards	
(Check all appropriate sections)	Landfarmed $\underline{\chi}$	Insitu Bioremediation	
		Post	
		1001	
Remediation Locati	on: Onsite Y of	faita	
<pre>(ie. landfarmed onsite name and location of offsite facility)</pre>	, on 100 <u>N</u> 01	fsite	ingen in an area of a common energy of
General Description	n Of Remedial Action	n:	* 1
Excavati			(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
			4.77
			and the same of
			ার্কী ভালস্কালী ভিন্তি হ
Cround Water			New Street of the Book of the Company
Ground Water Encoun	tered: No X	Yes Depth	<u>ি ক</u> লিছাত্ত একেই :
Final Pit: Closure Sampling: (if multiple samples, attach sample results	Sample location		
and diagram of sample locations and depths)	Sample depth	S'	
and depens)	Sample date 4-2	8-94 Sample time	
	Sample Results		e man i en jour per i espe
	Benzene(ppm)		
	Total BTEX(pp	m)	
	Field headspa		
	ТРН <u>44</u> рри		
_	. 1	_	
		(If yes, attach sample)	
	T THE INFORMATION A	ABOVE IS TRUE AND COMPLETE	TO THE BEST
DATE 4/29/94			
signature BAS h	au PRINTED N		AW,
		ENVIRONMENTA Co	ordinator

					RESULTS -	つってのサイト	4 : 4-2	7-44	/ (105	
CL	IENT: AM	000		ENVI	ROTECH	Inc.			PIT NO:	C4977
LEA	SE# SF-0	77106	5796	US HWY. (505	64, FARMING 5) 632-0615	TON, NM	87401	C	.a.c. na:	
		REPOR						1	3 No: <u>92</u> 3E No: <u>1</u>	ł
•	ocation: <u>leas</u> nit: A s								ARTED: 4-2	8-94
	ONTRACTOR: _		. 20 P NN	G. 7 ~ B	a. PH CN		31. /	ENVIRON SPECIAL	MENTAL R	£ο
SOI	L REMEDIAT	POSAL FAC	ILITY: _c		- COMPO.			. х <u>19</u>		EEP.
DEPT	LD NOTES &	REMARKS	S: PIT LOC	CATED APP	ER: >1000	NI) FEET	ATER SOURCE	FROM W . > 1000	ELLHEAD.
201	_ AND EXCA	VATION DES	CRIPTION:	EXCACA	TED DEEP	+ M	geeow.			
	moist, E	I AULY, SILT	Y SHAR T	soils -	No 010	? ,			•	
	RESULTS	BELOW	sh was		RE PIT,	rtinns				:
		SAMPLE I.D.		WEIGHT (g)	mL. FREON					
-		Owsek.	16AC 432	10.00	20		25	44		
0	SCALE 5 6 FE PIT I	ET PERIMET	red		OVM		D	IT PRO	FILE	V
	TITT	ERIME		SAMPLE	ESULTS FIELD HEADSPACE PID (ppm)	7 🎞	1			
1	sufface GFASIENT		NT	1) WS@U (3) ES@12 (3) Bezo	90					
	A(3 2 A	→ TO WAL				A ,	19'	,A	
			· · · · · · · · · · · · · · · · · · ·)	
										-
						1 5		1 1 1 1.		
TRA	VEL NOTES:	CALLOUT: _	4-27-9	14	ONSi	E:	4-23-9	1 0900		



5796 US Highway 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Sample ID:

WS @ 15'

Project Location:

Lackey BLS 4 GAC0432

Laboratory Number:

Project #:

92140

Date Analyzed: Date Reported:

4-28-94 4-28-94

Sample Matrix:

Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

44

10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg

Duplicate TPH mg/kg *Diff.

750

820

9

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Abandoned Pit C4977

8. Ored

District I
PO Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Pio Brazos Rd, Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

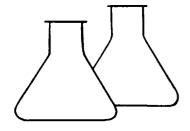
Operator:	Amoco Production Company	·	_ Telephone	: (505) - 326-9	200
Address:	200 Amoco Court, Farmingtor	n, New Mexico	87401		
Facility Or:	LACKEY B LS #4	1	,		
Location: Unit	or Qtr/Qtr SecA Se	ec 29 T28N R	90 County	SAN JUAN	·
Pit Type: Sepa	rator Dehydrator C	ther Bu	se .		•
	M, State, Fee				
(Attach diagram)	Pit dimensions: length Reference: wellhead X	, other	the Auditor of the Control of the Co		
	Footage from reference:		·		
	Direction from reference	e: <u>40</u> Deg	rees X E	ast North	X
				of est South _	
Depth To Groun (Vertical distance contaminants to shigh water elevator)	e from	50 feet to	99 feet	(20 points) (10 points) (0 Points)	
domestic water so	ection Area: ect from a private ource, or; less than .1 other water sources)		Yes No	(20 points) (0 points)	0
•	nce to perennial vers, streams, creeks,	Less than 2 200 feet to Greater tha	1000 feet	(20 points) (10 points) t (0 points)	<u> </u>
		RANKING SCO	RE (TOTAL)	POINTS):	10

Data Barati i i		
Date Remediation St		Date Completed: 4/28/94
Remediation Method: (Check all appropriate	Excavation X	Approx. cubic yards222
sections)	Landfarmed <u>X</u>	Insitu Bioremediation
	Other Confost	
Remediation Location (ie. landfarmed onsite, name and location of	on: Onsite X Off:	site
offsite facility)		
General Description	Of Remedial Action	t
Excavati	on	
		The state of the s
		en e
Ground Water Encoun	tered: No X	Yes Depth
Final Pit: Closure Sampling: (if multiple samples,	Sample location	see Attached Documents
attach sample results and diagram of sample	Sample depth	12
locations and depths)	Sample date 4-28	Sample time
	Sample Results	
	Benzene(ppm)	ND
	Total BTEX(ppm	
		e(ppm) 794
	TPH (2 PPM	
		•
		(If yes, attach sample results)
I HEREBY CERTIFY THE OF MY KNOWLEDGE AND	AT THE INFORMATION A BELIEF	BOVE IS TRUE AND COMPLETE TO THE BEST
DATE 4/21/44		
SIGNATURE BASI	au PRINTED N. AND TITLE	AME Buddy D. Shaw Environmental Coordinator

. -

_	1040 0 BC 0 H ME C	<u> </u>
	CLIENT: AMOCO ENVIROTECH Inc.	PIT NO: <u>C4976</u>
	LEASE # SF - 077106 5796 US HWY. 64, FARMINGTON, NM 87401 (505) 632-0615	с.п.с. ип: 3.5.50
	FIELD REPORT: CLOSURE VERIFICATION	JOB No: <u>92140</u> PAGE No: <u>l</u> of <u>l</u>
790 FM	LOCATION: LEASE: LACHET B LS WELL #: 4 PIT: BLOW UNIT: A SEC: 29 TWP: 28 N RNG: 9 W BM: NM CNTY: ST ST: NM	DATE STARTED:
140 19	CONTRACTOR: EPC	ENVIRONMENTAL PEO
	SOIL REMEDIATION: EXCAVATION APPROX 20 FT. x _ 20 FT. x DISPOSAL FACILITY: ON SITE - COMPOST LAND USE: RAMGE	FT. DEEP.
-	FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 50_ FEET	EAST FROM WELLHEAD.
	DEPTH TO GROUNDWATER: 750 NEAREST SURFACE WATER: 7000 NEAREST WATER	SOURCE: >1000
	NMOCD RANKING SCORE: 10 NMOCD TPH CLOSURE STD: 1000 PPM	
	SOIL AND EXCAVATION DESCRIPTION: EXCLUTED DEEP + MARROW TO	1
	MOIST, SILTY SAND - SOME STAINING IN WALLS - BOTOM SAMPLE WALLS ONLY. EXCATE ADDITIONAL WALL MATERIAL + SA	
	2 Market and the same of the s	
		<u></u>
	FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CAL	C. ppm
	Q MS@ 10' GAC 433 10,00 20 - 6	12
	ROLLE.	
	SCALE	
	O S IS FEET OVM PIT PERIMETER RESULTS PIT	PROFILE
	SAMPLE FIELD HEADSPACE PID (ppm)	
	(a) Suscio 1533 * (b) Suscio 1533 * (c) Suscio 1533 * (d) Suscio 654 (e) Suscio 654 (e) Suscio 654 (f) Suscio 654 (g) Suscio 794	
	TO A! SEER! 279 WE12: 794	
	wal i	pro socte
	LAC LAC	Bescoch
	5 3 TEV	
	* = Removed	——————————————————————————————————————
	TRAVEL NOTES	<u> </u>
	TRAVEL NOTES: CALLOUT: 4-27-94 ONSITE: 4-27-94	10 30

\$ * .



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location:

Laboratory Number:

Amoco

NS @ 10'

Lackey B LS 4

GAC0433

Project #:

Date Analyzed:

Date Reported:

Sample Matrix:

92140

4-28-94 4-28-94

Soil

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

12

10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample

TPH mg/kg

Duplicate TPH mg/kg %

750

820

*Diff.

9

*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

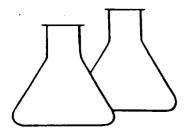
Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Blow Pit C4976

R. E. Oral



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	NS @ 12'	Date Reported:	04-29-94
Laboratory Number:	7312	Date Sampled:	04-28-94
Sample Matrix:	Soil	Date Received:	04-28-94
Preservative:	Cool	Date Extracted:	04-29-94
Condition:	Cool & Intact	Date Analyzed:	04-29-94
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	13.2
Toluene	205	26.5
Ethylbenzene	33.9	13.2
p,m-Xylene	225	19.8
o-Xylene	117	13.2

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	101 %
	Bromofluorobenzene	100 %

Method:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Lackey B LS #4 Blow Pit C4976

Review)

Allun A. Cylu Analyst District I
PO Box 1980, Hobbs, NM
District II
PO. Drawer DD, Artesia, NM \$8211
District III
1000 Rio Brazos Rd, Azzec, NM \$7410

State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

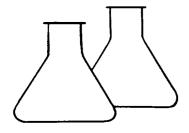
PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company	Telephone: (505) - 326-9200	l
Address:	200 Amoco Court, Farmington	n, New Mexico 87401	
Facility Or:	LACKEY B LS #	4	
Location: Unit	or Qtr/Qtr SecAs	ec 29 T 28 N R 9 W County SAN JUAN	
Pit Type: Sepa:	rator X Dehydrator (Other	
Land Type: BL	M_ <u>X</u> , State, Fee	, Other GOUPT. USE.	
Pit Location:	Dit dimensions: length	1 30', width 30', depth 25'	
(Attach diagram)		, other	
	Footage from reference:		
	Direction from reference	ce: O Degrees East North	
		West South X	
Depth To Ground (Vertical distance contaminants to see high water elevate ground water)	e from easonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)	િ
domestic water so	ction Area: et from a private urce, or; less than 1 other water sources)	Yes (20 points) No (0 points)	0
(8	nce to perennial ers, streams, creeks,	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	0
		RANKING SCORE (TOTAL POINTS):	lc

l l	tarted:	Date Completed:	4/28/94
Remediation Method: (Check all appropriate		Approx. cubic yards	
sections)	Landfarmed X	Insitu Bioremediation	
	Other Compos		
Remediation Location (ie. landfarmed onsite name and location of offsite facility)	on: Onsite X Offs	site	i sukkiduru usuka inuka skorandiri us
	Of Remedial Action:		
Excavati	on	e e e e e e e e e e e e e e e e e e e	
			<u>and the second of the second </u>
·	<u>a</u>		
Ground Water Encoun		Yes Depth	
Final Pit: Closure Sampling: (if multiple samples, attach sample results	Sample location		
and diagram of sample locations and depths)	Sample depth 2	201	
	Sample date 4-28	Sample time	
	Sample Results	entro de la companya de la companya La companya de la co	o en la facilità de la completa del la completa de la completa del la completa de la completa del la completa de la completa del la comp
	Benzene(ppm)	NO	•
	Total BTEX(ppm)	0.4	
V.	Field headspace	e(ppm) 1196	•
.3	TPH <u>560 ppm</u>		·
		(If yes, attach sample of	
I HEREBY CERTIFY THA OF MY KNOWLEDGE AND	T THE INFORMATION AS	BOVE IS TRUE AND COMPLET	E TO THE BEST
DATE 4/29/99 _ A			
signature BASh	au PRINTED NA AND TITLE	ME Buddy D. Sh Environmental Co	(AW)
		THE PROPERTY OF THE PROPERTY O	3CK d IN A 19K

			-
	CLIENT: AMOCO	ENVIROTECH Inc.	PIT NO: <u>C4975</u>
	LEASE # SF-077106	5796 US HWY 64, FARMINGTON, NM 87401 (505) 632-0615	C.O.C. NO: 3549
	FIELD REPORT:	CLOSURE VERIFICATION	JOB No: 92140 PAGE No: 1 of 1
		LS WELL #: 4 PIT: PROD./S NRNG: 9 W BM: PM CNTY: SJ ST: 1	DATE EINICHED. 4-27-94
	CONTRACTOR: EPC		ENVIRONMENTAL RES
		ON APPROX. 30 FT. x 30 FT Y: ON SITE- CONPOST	f. x <u>25</u> FT. DEEP.
	LAND US	E: FANGE	
		T LOCATED APPROXIMATELY 60 FEE	
	NMOCD RANKING SCORE: 10 NM	OCD TPH CLOSURE STD: 1000 PPM	•
	SOIL AND EXCAVATION DESCRIF	PTION: EXCAUATED TO BEOFOCH MOIST, BROWN, SILTY SAND -	
		IN SECTIONS OF SIDEWALLS.	
THE RESERVE OF THE SECOND OF T			±.
		FIELD 418.1 CALCULATIONS B No: WEIGHT (g) ML FREON DILUTION READING C 434 10.00 20 - 278	CALC. ppm
		(3) 10.00 20 278	3 3 0
	SCALE O 10 20 FEET	OVM	.1.
	PIT PERIMETER	RESULTS	PIT PROFILE
	1 Suffice 1 TO	SAMPLE FIELD HEADSPACE PID (ppm) NUS & ZO 1196 ES & ZO 25 SS & Y 44	
		3 Selv 44 - A	A =
	TO PROD. A (D)	LA6	25'
	3	(1) BTEX	
			——————————————————————————————————————
	TRAVEL NOTES: CALLOUT:	- 27- 94 ONSITE: 4- 28-9	14 1130

A Design to Sec.



ENVIROTECH LABS

5796 US Highway 64-3014 • Farmington, New Mexico 87401 PHONE: (505) 632-0615 • FAX: (505) 632-1865

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Sample ID:

Project Location: Laboratory Number: Amoco

NWS @ 20'

Lackey B LS 4 GAC0434

Project #:

Date Analyzed:

4-28-94 Date Reported: 4-28-94

Sample Matrix:

Soil

92140

Parameter

Result, mg/kg

Detection Limit, mg/kg

Total Recoverable

Petroleum Hydrocarbons

560

10

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample

TPH mg/kg

Duplicate TPH mg/kg

750

820

*Diff.

9

%

*Administrative Acceptance limits set at 30%.

Method:

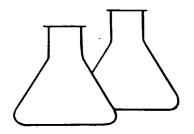
Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Production/Separator Pit C4975



Envirotech Labs

5796 US Highway 64-3014 • Farmington, New Mexico 87401 Phone: (505) 632-0615 • Fax: (505) 632-1865

EPA METHOD 8020 AROMATIC VOLATILE ORGANICS

Client:	Amoco	Project #:	92140
Sample ID:	NWS @ 20'	Date Reported:	04-29-94
Laboratory Number:	7311	Date Sampled:	04-28-94
Sample Matrix:	Soil	Date Received:	04-28-94
Preservative:	Cool	Date Extracted:	04-29-94
Condition:	Cool & Intact	Date Analyzed:	04-29-94
		Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	13.1
Toluene	121	26.1
Ethylbenzene	41.3	13.1
p,m-Xylene	206	19.6
o-Xylene	111	13.1

SURROGATE RECOVERIES:	Parameter	Percent Recovery
	Trifluorotoluene	94 %
•	Bromofluorobenzene	99 %

Method:

Method 5030, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, July 1992

Method 8020, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, Sept. 1986.

ND - Parameter not detected at the stated detection limit.

Comments: Lackey B LS #4 Prod/Sep Pit C4975

Review

Alex A. Cylulla