Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land	Office #	
Lease	No. 047039 A	_
Unit .	N C	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		X	SUBSEQUENT DES	DT OF WATER COM	OFF		
NOTICE OF INTENTION TO CHANGE PLA			1		-OFF		
NOTICE OF INTENTION TO TEST WATER	CASING.						
NOTICE OF INTENTION TO RE-DRILL OF		G OR REPAIR.					
NOTICE OF INTENTION TO SHOOT OR A		IT					
NOTICE OF INTENTION TO PULL OR AL	TER CASING		į.				
NOTICE OF INTENTION TO ABANDON W	ELL						
(INDICATE	E ABOVE BY CHECK MAI	RK NATU	JRE OF REPORT, NOT	ICE, OR OTHER DATA)		
			May 31		, 19.€		
BIPCO Kuts Poderal ell No. 11-80 is located	d 990 ft. fro	m {5	line and	\$50 ft. from {			
W/4, \$eq. 20 (1/2 Sec. and Sec. No.)	T 28 M	•	R 10 W	MMPW (Meridian)	ATTE		
Ingels Peak Deketa	Sam Sam			Menu M	touted KLULT		
(Field)	(Count		division)		or Terriory)		
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e elevation of the desirbed	above sea l	evel 1	s <b>9924. a</b> t.		100 miles		
	5.50						
	134.14	MIS	OF WORK				
ntend to drill to Top o . Set 8 5/8" ID 284.	bjective sands; show s ing points, and all Morrison & H-40 cag to	sizes, we I other i	tion at est	work) <b>6600 w/rota</b>	ry toois.		
i. Drill 7 7/8" hole to i. Set 4 1/2" (D, 11. and 2 stage con i. Complete well as a i. Expected formation Picture Cliff Cliff House Mancos	bjective sands; show a ing points, and all a Morrison for H-40 cag to approx. 56 54/ft. J-55 cment. a single Dake tops; 1842 3040 4400	sizes, we l other i	tion at est rex 250° KB w/stage too las-condens Greenborn Granerous Deketa	6190 6320	ry toois. surface. ture Cliff formati		
ntend to drill to Top of Set 8 5/8" ID 284.  Drill 7 7/8" hole to 5 5 5 4 1/2" CD, 11.  and 2 stage con 5. Complete well as a 5. Expected formation Picture Cliff Cliff House Manoos Gallup	bjective sands; show a ing points, and all a Morrison for H=48 cag to approx. 55 64/ft. J=53 cmat. a single Dake tops; 1842 3040 4400 5820	izes, we lother in the common app 100°.	ights, and lengths of mportant proposed tion at est trock 250° KB m/stage too les-condens Greenborn Granerous Dakets Morrison (1	6800 w/rota and cmt to below Plot ate produce 6180 6265 6320 TD) 6600	ry tools . surface . have Cliff formati		
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE	INSTRUCTIONS FOR COMP		M ON THE REV	ERSE SIDE		
-A			ECTION A		<u></u>	S CTO BOING	<del></del>
	mational pe	troleum Corporation	Lease <b>51366</b>	PEDE	RAL	Well No.	
Unit Letter	Section 20	Township 28 NORTH	Range 10 WRST	County SAN	JUAN		
Antiial Footage I	feet from the	SOUTH line and	1850	feet from the	WEST	line	
Ground Level Ele	ev. Producing	Formation	Pool		<del></del>	Dedicated Acrea	ge:
6021,.5	Dekot	ta .	Angels Pe	ak Dakota		320	Acres
,		Ref: G	O plat dated	19 July 1	11.5		
		in the dedicated acreage out	lined on the plat be	elow? YES	NO A	("Owner" mear	
		and to produce from any pool	and to appropriate	the production e	ither for hi	mself or for himse	lf and
	-3-29 (e) NMSA				•		
		is ''no,'' have the interests of . If answer is ''yes,'' Type o		Uniti sector	by commun.	III Zatio	or ther-
		is "no," list all the owners a	Consolidation _			/KLLI	<del>///``</del>
Owner	· · · · · · · · · · · · · · · · · · ·		Land Des		·		<del> </del>
			Land Des	cription		NUN3	100r
	The second secon				· <del></del>	OIL CO.	4-01
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		CECTION D			7		
	,,,,,,,,	SECTION B	<del></del>			CERTIFICATION	4
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	<u> </u>	(V////			Ja	mes P. Leese	
0 330 660	990 1320 1650	1980 2310 2640 2000	1500 1000	<b>500</b> 0	Certificat	te No.	1463

#### INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.