

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 047039

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. F. Day "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Fulcher Kuts Pictured Cliff

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASE/4 SE/4 Section 20,
T-28-N, R-10-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 990' FEL, Section 20, T-28-N, R-10-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6105' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☒ALTERING CASING ☒SHOOTING OR ACIDIZING ☒ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Moved in service unit 9-8-75, killed well with treated water and pulled 1" tubing. Set 3-1/2" casing at 2195' with 200 sacks Class "B" 50-50 Poz, 6X Gel and 2 lbs. medium Tuf Plug per sack followed with 50 sacks Class "B" Neat cement. Lost 60% returns after mixing 150 sacks and complete returns after mixing 200 sacks. WOC 18 hours and tested casing with 3500 psi for 15 minutes OK. On 9-10-75 perforated intervals 2110-2118, 2124-38 and 2144-54 with 2 SPF. Spotted 250 gallons 15% HCl on bottom. Pumped 3,500 gallon pad water treated with 10 lbs. WG-6 Gel per 1000 gallons water and 1X KCl and 1 gallon Penn-5 surfactant per 1000 gallons. Sand-water fraced with 29,010 gallons treated water and 25,000 pounds 10-20 sand, 15,000 pounds 8-12 sand. BDP 1300 psi, maximum 2100 psi, minimum 1300 psi, average treating pressure 1561 psi. AIR 30 BPM. ISIP 450 psi. Ran 1-1/4" tubing and tagged sand 2090'. Cleaned out well to FBD 2162'. 1-1/4" tubing landed at 2136'. Removed BOP and nipped up wellhead. 9-10-75 rigged up swab unit and swabbed well until 9-15-75 when well kicked off flowing. Tested well until 10-2-75 when well was reconnected to sales line.

Production before repair 22 MCFD and after repair 145 MCFD.

RECEIVED

OCT 30 1975

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

GL Hamilton

TITLE

Area Adm. Supvr.

DATE

October 29, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.