NO. OF COPIES RECEIVED		4	
DISTRIBUTION			
SANTA FE		1	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1/	
OPERATOR			
PRORATION OFFICE		['	

August 27, 1970

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1.	U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS / OPERATOR PRORATION OFFICE Operator PAN AMERICAN PETROLEI Address 501 Airport Drive, Fa Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Eff. 2-1- Pan American Pet has changed its AMOCO PROD. UM CORPORATION armington, New Mexico 8	7401 Other (Please explain)	GAS		
II.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, Including Fo	ormation Kind of Leas	se Lease No.		
	J. F. Day "C"	2 Fulcher Kutz P		dlor Fee Federal SF 047039		
	Location P 990) Feet From The South Line	e and 990 Feet From	The East		
	OM Letter			1116		
	Line of Section 20 Tow	nship 28-N Range	10-W , NMPM, Sa	n Juan County		
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Cas Southern Union Gather		Box 398, Bloomfield,			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen		
	give location of tanks.	1 1 1	Yes	August 2, 1970		
IV.	If this production is commingled wit COMPLETION DATA					
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.) OIL WELL					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas - NCF		
	Actual Prod. Swing 1001					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size DIGT. 3		
VI.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION			
			APPROVED 40G 28 1970 . 19			
			BY Original Digited by 3.5			
	ORIGINAL SIGNED BY L. R. Turner (Signature) Administrative Assistant		TITLE PETROLEUM ENGINEER DIST. NO. 3			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable to the second mails.			

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.