

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE	
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 077106
2. NAME OF OPERATOR CONOCO INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613	7. IF UNIT OR CA, AGREEMENT DESIGNATION
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 1700' FSL & 1061' FWL, UNIT LETTER "I", Sec. 21, T28N-9W	8. WELL NAME AND NO. Lackey B LS #7
	9. API WELL NO. 30-045-07288
	10. FIELD AND POOL, OR EXPLORATORY AREA Aztec Picture Cliffs
	11. COUNTY OR PARISH, STATE San Juan County, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other: _____ <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  See attached summary.	
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Verla Johnson</u> T TLE <u>VERLA JOHNSON, As Agent for Conoco Inc.</u> DATE <u>4-30-00</u> (This space for Federal or State office use)  APPROVED BY _____ T TLE _____ DATE _____ Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAY 11 2000

San Juan County Office

NMOCD

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* Fax: 505-325-1211

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April 25, 2000

Conoco Inc.

## **Lackey B LS #7**

Unit I, NE, SE Section 21, T-28-N, R-9-W  
San Juan County, NM  
SF-077106, API 30-045-07288

## **Plug & Abandonment Report**

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### **Cementing Summary:**

**Plug #1** with 65 sxs Class B cement inside the 5-1/2" casing from 3231' to 2657' to fill Pictured Cliffs perforations and cover the Fruitland top.

**Plug #2** with retainer at 2295', mix 118 sxs Class B cement, squeeze 96 sxs outside 5-1/2" casing from 2361' to 2152' and leave 22 sxs inside casing up to 2101' to cover Kirtland and Ojo Alamo tops.

**Plug #3** with retainer at 1010', mix 62 sxs Class B cement, squeeze 50 sxs outside casing from 1070' to 904' and leave 12 sxs inside casing to cover Nacimiento top.

**Plug #4** with total of 116 sxs Class B cement: pumped 54 sxs down bradenhead to 181' and then 30 sxs down casing to 181'; then pump additional 32 sxs down bradenhead.

### **Plugging Summary:**

Notified BLM on 4/13/00

4-13-00 Safety Meeting. MO, RU. Open up well, no pressures. ND wellhead and NU BOP, test. PU on tubing and found it parted in donut and down about 1' from wellhead. Wait on overshot from town. Caught fish with overshot and work tubing free, pulling 15,000#. TOH and LD 155 joints 1-1/4" T&C line pipe. RU A-Plus wireline truck and run in hole with 5-1/2" gauge ring to 2774', stacked out. Unable to work gauge ring below 2774'. TOH. Shut in well and SDFD.

4-14-00 Safety Meeting. TIH with 2-3/8" tubing workstring and casing scraper with 4-3/4" bit; stack out at 2775'. Could not work tubing past 2775'. TOH with tubing and LD scraper. TIH with open-ended tubing to 3076'. Wait for additional tubing. Tally and TIH with tubing; stack out at 3231'. Held Safety Meeting with Conoco Representative. Pump 30 bbls water. Procedure change approved by BLM. Plug#1 with 65 sxs Class B cement inside the 5-1/2" casing from 3231' to 2657' to fill Pictured Cliffs perforations and cover the Fruitland top. TOH and WOC. SDFD.

4-17-00 Safety Meeting. Open up well and TIH; tag cement at 2666'. Circulate hole clean with 33 bbls water. Attempt to pressure test casing; leak 1-1/4 bpm at 500#. TOH with tubing. RU A-Plus wireline truck and perforate 3 HSC squeeze holes at 2361'. Set 5-1/2" PlugWell retainer at 2295'. TIH with stinger and tag CR at 2295'. Load casing with 2.5 bbls water and pressure test to 500# for 5 min, held OK. Sting into retainer and establish rate into squeeze holes 2 bpm at 700#.

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### Lackey B LS #7

Unit I, NE,SE Section 21, T-28-N, R-9-W

San Juan County, NM

SF-077106, API 30-045-07288

### Plug & Abandonment Report

Page 2 of 2

#### Plugging Summary Continued:

- 4-17-00 Continued: Plug#2 with retainer at 2295', mix 118 sxs Class B cement, squeeze 96 sxs outside 5-1/2" casing from 2361' to 2152' and leave 22 sxs inside casing up to 2101' to cover Kirtland and Ojo Alamo tops. TOH with tubing. Perforate 3 HSC squeeze holes at 1070'. Establish rate into squeeze holes 1-1/2 bpm at 900#. TIH and set 5-1/2" PlugWell retainer at 1010'. Establish rate into squeeze holes 1-1/2 bpm at 900#. Plug#3 with retainer at 1010', mix 62 sxs Class B cement, squeeze 50 sxs outside casing from 1070' to 904' and leave 12 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 181'. Pump 40 bbls water down casing and 30 bbls water down bradenhead; **unable to establish circulation** to surface out bradenhead or casing. Plug#4 with total of 116 sxs Class B cement: pumped 54 sxs down bradenhead to 181' and then 30 sxs down casing to 181'; then pump additional 32 sxs down bradenhead. Shut in well and WOC overnight. SDFD.
- 4-18-00 Safety Meeting. PU 2 joints 2-3/8" tubing and tag cement in 5-1/2" casing at 56'. ND BOP and dig out wellhead; cut off. Found cement down in 5-1/2" casing and annulus. Mix 33 sxs Class B cement, fill casing and annulus; then install P&A marker. RD and move off location.  
M. Wade with BLM was on location.