

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM - 04208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN8. Well Name and No.
MCCULLEY LS 3

2. Name of Operator

AMOCO PRODUCTION COMPANY

Contact: MARY CORLEY

E-Mail: corleym@bp.com

9. API Well No.
30-045-07295

3a. Address

P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.070010. Field and Pool, or Exploratory
BLANCO MESAVERDE/AZTEC PC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T28N R9W Mer NWSW 1951FSL 1020FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> SUBCOM |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company respectfully request permission to convert the subject well from a dual completion (dual strings) to single string and commingle production downhole as per the attached procedure. Allocation is proposed to be allocated based on a fixed percentage which is also indicated on the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #5789 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMS for processing by Geneva McDougall on 07/19/2001 ()**

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/19/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jim Lovato

Title

Date

08/15/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMCCD

McCulley LS #3 Downhole Commingle Procedure

Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill, tally OH, and visually inspect 1-1/4" short string production tubing currently set at 2334'.
6. Tally OH and visually inspect 2-3/8" long string production tubing currently set at 4670'.
7. TIH and remove Baker Model 'G' packer set at 2444'.
8. If necessary, TIH and CO fill to PBTD at 4735'.
9. RIH with 2-3/8" production tubing. Land 2-3/8" production tubing at 4670'.
10. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle Pictured Cliffs and Mesaverde production.

Pool Name: AZTEC PICTURED CLIFFS (GAS)

| | BBLS | MCF | BBLS | Days | | |
|--------------|----------|-------------|----------|-----------|-----------|------------|
| Month | Oil | Gas | Water | Produced | % Oil | % Gas |
| January | 0 | 1186 | 0 | 31 | | |
| February | 0 | 1130 | 0 | 28 | | |
| March | 0 | 1264 | 0 | 31 | | |
| Total | 0 | 3580 | 0 | 90 | 0% | 33% |

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

| | BBLS | MCF | BBLS | Days | | |
|--------------|-----------|-------------|----------|-----------|-------------|------------|
| Month | Oil | Gas | Water | Produced | % Oil | % Gas |
| January | 2 | 2007 | 0 | 31 | | |
| February | 9 | 2677 | 0 | 28 | | |
| March | 11 | 2545 | 0 | 31 | | |
| Total | 22 | 7229 | 0 | 90 | 100% | 67% |

McCulley LS #3

Sec 24, T28N, R9W

API # 30-045-07295

5981' GL

History:
Completed in 4/57
Replaced isolation packer in 3/81

Tubing: 1-1/4" 2.3#, Grade 'B' line pipe @ 2334'

PC Perforations

2296' - 2318' (2 spf)

2326' - 2344' (2 spf)

frac'd 40m # sand

Sqz hole @ 2460' (4 spf)

- Liner top sqz'd w/ 200 sxs cmt

MV Perforations

4538' - 4724' w/ 92,000# sand

est. TOC @ surface (circ)

10-3/4" 32.4# Armco S.W. @ 171'

150 sxs cmt (circulated)

Est. TOC @ 985' (1957 temp surv)

Garrett circ. sleeve in tbg @ 2381'

Burns Liner Hanger @ 2396'

7-5/8" 26.4#, J55 @ 2454'

250 sxs cmt

Baker Model "G" packer at 2444'

Est. TOC @ 3960' (1957 temp surv)

Tubing: 2-3/8" 4.7# @ 4670'

5-1/2" liner, 15.5#, J55 @ 4765'

300 sxs cmt cmt

PBTD: 4735'

NOTES:

1) Dual well failed packer leakage test on 11/7/00.

updated: 1/11/01 jad