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1. Type of Well GAS 7. Unit Agreement Name 8. Well Name & Number Newman A #6 8. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-07312 9. API Well No. 30-045-07312 10. Field and Pool Fulcher Kutz Pict. Clif 11. County and State San Juan Co, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Action Notice of Intent Abandonment Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 2. Subsequent Report The Conversion to Injection 3. Describe Proposed or Completed Operations 2-10-97 MIRU. ND WH. TOOH W/86 jts 1" tbg. NU BOP. TIH. SDON. 2-11-97 THR, CO to 2040'. TOOH. TH W/RBF, set 9 1930'. TOOH. PT csg to 4000 psi, OK. TOOH W/RBP, ND BOP. NU WH. RD. Rig released. 3-2-37 Frac existing Pictured Cliffs W/300 bbl 25# linear gel, 80,000# 16/30 Brady sd, 303,000 SCF N2. CO after fruc. SDON. 3-5/8-97 Blow well & CO. RD. Rig released. 14. I hereby cartify that the foregoing is true and correct. Signed American State Office use) ACEPTIO HOR RECORD (This space for Federal or State Office use) Date 7. Unit Agreement Name 8. Well Name & Number Numbe					
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