

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~QUAD~~ (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

November 25, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Hold Well No. 20-0 in NE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
A Sec. 19 T. 28N R. 9W NMPM, Angel Peak Extension Dakota Pool
Unit Letter

San Juan

County. Date Spudded 10/23/60 Date Drilling Completed 11/7/60

Please indicate location:

Elevation 5799 a.l. Total Depth 6642 FBTD 6640

Top Oil/Gas Pay 6422 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6422-42, 6422-6510, with 4 shots per foot

Open Hole _____ Depth _____ Casing Shoe 6640 Depth _____ Tubing 6361

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): _____

Size Feet Sax

Test After Acid or Fracture Treatment: ACF - 5358 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water flooded with 20,000# sand and 860 lbs. water

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 25, NOV 28 1960, Astec Oil and Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

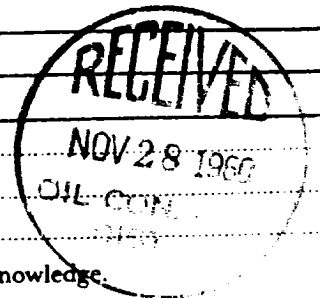
By: _____ (Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold Title District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3 Name Astec Oil and Gas Company

Address Drewer # 570, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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