

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

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Location	. <b>.990</b> ft.	S. of	Line and	<b>1650</b> f	$t. \{\overline{f W}$	of <b>E</b>	L L	ine o	f Section	n_19.		Elevat	ion 5927 G	
		ion given h etermined f				. 3			ord of the				done thereon	
Date	Merch 1	0, 1952				81	gnec	1		_		•	tion Pept.	
The	summary	on this pa	ge is for t	he cond	lition	of the	well	lata	bove date.					
Commen	ced drilli	ng <b>Jaru</b>	17 31,		19	.52 Fi	inish	ed d	rilling . <b>Teb</b>	ruer	20	<del>-</del>	, 19 <b>52</b>	
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No. 2, from to														
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	per foot	inch	Make	Amou	nt	Kind of s	hoe	Cut a	and pulled from		m-	То—	Purpose	
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casing	8								-		Amount of mud used			
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Pe brue	ry 20.	1952	, 19		•	1		prod	ucing				. 19	
			•			*	Put to producing, 19, barrels of fluid of which % was oil; %							
		water; and					Gravity, °Bé.							
	:					Gall	Gallons gasoline per 1,000 cu. ft. of gas							
		, lbs. per so					,	54202	2110 por 1,00	, o e u .	10. 01	546		
						PLOYE								
Cardne	r Bros.	Drilling	Company	Driller	C	ontrac	tor	for	rotary o	irill	ing_		, Driller	
		n Gas Com	pery ,	Driller				#	cabbe to				, Driller	
! ike	Gromle	<u>a</u>		FOR	MA7	TION F	REC	ORD	(ile)	n Ye	g Cer			
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A COMMON SERVICE CONTRACTOR DE LA COMPANION de

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And Andrew Andre

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If theye myore and casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and it number of shorts. If the well has been dynamited, give date, size, position, and it number of shorts.

HIZLOKA OF OIL OR GAS WELL ន្ទាស់ ខេត្ត Displayed mati " in la la 1 10 A La Company Company (1997) Adama (\* 1500 gas 1110) estimate strategy ် ကြားသည်။ သို့သည် ကိုသည် **ရေ့အကြို့ အချေ**စ သို့သ A Tomas of the same \* ; . . . . the second section Line Line Halander Line 266.783.66  $\mathcal{D}_{\varphi_{i}, \varphi_{i}, \varphi$