

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~CONTRACT~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 11, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Antec Oil & Gas Company Acid, Well No. 16, in SW $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)
L, Sec. 18, T. 28N, R. 9W, NMPM., Antec Pictured Cliffs Pool
Unit Letter
San Juan County. Date Spudded 4/12/60 Date Drilling Completed 4/19/60

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5788 S.L. Total Depth 2074 PBTD 2049
Top Oil/Gas Pay 1970 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1978 - 2014
Open Hole _____ Depth _____ Casing Shoe 2074 Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8 3/8</u>	<u>106'</u>	<u>70</u>
<u>8 7/8</u>	<u>2074'</u>	<u>100</u>
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Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: ACF - 685 MCF/Day; Hours flowed 3 hrs.

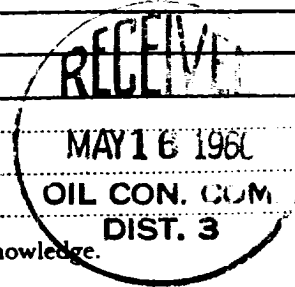
Choke Size 3/4" Method of Testing: back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Surf-water fraced with 60,000# acid and 1140 lbs. water
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 11, MAY 16 1960, 19 60 Antec Oil & Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON
(Signature) Joe C. Salmon

Title District Superintendent
Send Communications regarding well to:

Name Antec Oil & Gas Company

Address Box # 786, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		1
OPERATOR		2