

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

April 22, 1960  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company  
(Company or Operator)

Cain

(Lease)

, Well No. 9-D, in SW  $\frac{1}{4}$   $\frac{1}{4}$ ,

K

Unit Letter

, Sec. 16

T. 28N

R. 10W

NMPM., Angel Peak Dakota Extension

Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

County. Date Spudded 3/24/60

Date Drilling Completed 4/8/60

Elevation 5804 G.L.

Total Depth 6453

PBTD

6413

Top Oil/Gas Pay 6256

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6348 - 6304

Open Hole

Depth

Casing Shoe 6453

Depth

Tubing 6281

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size Feet S&S

8 5/8	330	225
4 1/2	6453	400
2 3/8	6281	--

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACE - 15,506 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-water fraced with 1850 Bbls. water and 90,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_

Date first new

Press. \_\_\_\_\_

oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: April 25, 1960, 19

Astec Oil & Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: \_\_\_\_\_

Title: District Superintendent

Send Communications regarding well to:

Title: \_\_\_\_\_

Name: Astec Oil & Gas Company

Address: Box # 786, Farmington, New Mexico

[illegible]