NO. OF COPIES RECEIVED		4	
SANTA FE			
FILE			1
U.S.G.S.			<u> </u>
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	L	L
	GAS	\coprod	Ĺ
OPERATOR			
PRORATION OFFICE		1/_	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS /	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	AS .	
OPERATOR ,				
Operator SOUTHERN UNION PRODUCTI	ON COMPANY			
P. O. Box 808, FARMINGT				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oil Dry Gas	XX		
Change in Ownership	Casinghead Gas Condenso	ate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Form	mation Kind of Lease	Lease No.	
Lease Name LACHMAN	2 FULCHER KUTZ PIG		or Fee FEDERAL 047039	
Location Unit Letter E ; 1980	Feet From The NORTH Line	and 660 Feet From T	he WEST	
Ont Letter	ship 28 NORTH Range	10 WESTMEN,	SAN JUAN County	
Eine of Bastien	TO OF AND NATURAL CAS			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	of Condensate	Address (Give address to which approv		
Name of Authorized Transporter of Casi		FIDELITY UNION TOWE	R ATTN: ROBERT MCCRARY	
SOUTHERN UNION GATHERI If well produces oil or liquids,	3	DALLAS, TEXAS 7520 Is gas actually connected? Whe	November, 1939	
give location of tanks. If this production is commingled with				
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	5,400 02	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be as able for this de	pth or be for full 24 hours;	and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chosa Size	
	Oil - Bbls.	Water - Bbis.	Gas-MCF	
Actual Prod. During Test	C. 2556		AUG 7 1970	
GAS WELL			OIL CON COM	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Sandensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION 7 1970	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by	Original Signed by Emery C. Arnold	
		SUPERVISOR DIST. #3		
	ORIGINAL SIGNED BY B. R. VANDERSLICE		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend by a tabulation of the deviation.	
B. R. VANDERSLICE (Sig	nature)	well, this form must be accompanied by a tableton tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for a		
AREA SUPERINTENDENT	itle)	able on new and recompleted	vy vvi and VI for changes of own	
August 2, 1970	Date)		II. III, and VI for changes of owner orter, or other such change of conditionals to the filed for each pool in multip	
		Separate Forms C-104 mi completed wells.	TOT DE TITOR TOT CHOICE PASSE IN THE PASSE	