District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

VII.

New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

FEB 2002

CALCONI. DIV

APPLICATION FOR WELL WORKOVER PROJECT

								المسي الإ				
1	Operator and Well									PACTONIC NUMBER		
Operator name & address									OGRID Number			
XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 167067										167067		
			, Danair	g IX, Outle 1								
	Farmington, NM 87401 Contact Party Phone											
	Ray Martin 505-324-1090											
Property Name Well Number FEDERAL E 1								per	API Number 30-045-07481			
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The East/V		Vest Line County			
G	17	28N	10W	1,846'	NORTH	1,	850'	E	AST	SAN JUAN		
II.	Worko۱	/er										
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover): 03/30/01												
Date W	orkover Cor	npleted:	INSTALLED COMPRESSOR									
O3/31/01 Attach a description of the Workover Procedures performed to increase production.												
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at												
	least three months of production following the workover reflecting a positive production increase.											
V.												
	State o	f New	Mexico)						•		
) ss.	, the							
		of <u>San</u>	<u>Juan</u>)								
Ray Martin, being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.												
	1.											
	2.	Well.	ade, or c	aused to be mad	ie, a unigent sea	ICH O	are produ	Cuonte	corus re	asonably available for this		
	2		et of my	knowledge this	annlication and	the da	ta usad to	nrenar	e the ord	aduction curve and/or table		
 To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. 												
٠.		-62	20			_			D - 1 -	21212		
Signature Title _ <u>Production Engineer</u> Date												
SUBSCRIBED AND SWORN TO before me this 12th, day of Jehnary, 2002.												
JAN O P. B. A												
Notary Public												
My Commission expires: 9-1-2004 Notary Public												
wiy Continues ion Expires. 1 / 200 /												
FOR OIL CONSERVATION DIVISION USE ONLY:												
VI. CERTIFICATION OF APPROVAL:												
	This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the											
	Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the											
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was											
completed on $3-3/$, $200/$.												
Signature District Supervisor OCD District Date												
Chuli 1/20 AZtec II 2-27-2002												
	/h . I.	` //	11		1 14 7-17	· ()		1 1	- / /	- 3009		

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Tuesday, December 04, 2001 Page 1 of 1

FEDERAL E

WELL# 1

RESERVOIR: DAKOTA

OBJECTIVE: Install comp

3/30/01 Built comp pad. Set new Weatherford WH recip comp

Installed comp manifold in existing 2" gas sales line. Connected comp suc & disch to manifold w/by-pass line. Installed comp scrubber dump line to pit tnk. SDFN.

Start-up scheduled 3/30/01.

3/31/01 Prep comp for start up. SITP 172 psig, SICP 214 psig.

Op tbg & std new Weatherford WH recip comp @ 11:55

a.m., 3/30/01.

June	15	4388	0	30	408	67467	
July	9	3825	0	31	417	71292	
August	10	3842	0	31	427	75134	
September	6	3238	0	30	433	78372	
October	0	3190	0	31	433	81562	
November	0	2472	0	30	433	84034	
December	0	2753	0	31	433	86787	
Total	213	38745	0	351			
						•	
Year:	2000						
		OTA (PRORA	TED GAS)		•	
		•	-		cum. Oil Accu	m. Gas(MCF)	
January	Ó	2318	0	31	433	89105	
February	24	3032	0	28	457	92137	
March	30	2982	0	31	487	95119	•
April	0	3355	0	30	487	98474	
May	26	3203	0	31	513	101677	
June	2	2541	0	30	515	104218	
July	0	3309	0	31	515	107527	
August	18	2896	0	31	533	110423	
September	1	2322	0	30	534	112745	
October	1	1881	0	31	535	114626	
November	6	2483	0	30	541	117109	
December	5	2769 [*]	0	31	546	119878	
Total	113	33091	0	365			
Year:	2001						
		OTA (PRORA	TED GAS)			
		•	,				

Month	Oil(BBLS)	Gas(MCF)	Water(BBL I	ا Days Prod	Accum. Oil Ac	cum. Gas(MCF)	
January	1	2572	0	31	547	122450	
February	3	1981	0	28	550	124431	
March	0	2084	. 0	31	550	126515	
April	5	3148	0	30	555	129663	
May	0	2739	0	31	555	132402	
June	1	2822	40	30	556	135224	
July	0	2896	40	31	556	138120	
Total	10	18242	80	212			