NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	

	DISTRIBUTION	NEW MEXICO OIL (CONSERVATION/COMMISSION	Form C-104	
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-	
	FILE		AND .	Effective 1-1-65	
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	. GAS	
	LAND OFFICE				
	TRANSPORTER OIL GAS			35493	
	OPERATOR	7			
	PRORATION OFFICE	-	:		
1.	Operator			JU/	
	Union Texas Petroleum Corporation Out 20 Con 1965				
		, Suite 1010, Denver, Col	lorado 80295	V DID	
	Reason(s) for filing (Check proper bo		Other (Please explain)	137.3 M.	
	New We!1	Change in Transporter of:	Change of Owne	roh to	
	Recompletion	Oil Dry Go	us Unicon Produci	ng Company Successor to	
	Change in Ownership X	Casinghead Gas Conde	nsate Supren Energy	Gerponation	
	If change of ownership give name and address of previous owner	Supron Energy Corporation	n, P. O. Box 808, Farmi	ngton, New Mexico 87401	
TI.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pobl Name, including i	i	SF	
	Angel Peak "B"	22 Basin Dakot	a Side, Fede	ral or Fee Federal 047017D&	
	Location		. 1050	T	
	Unit Letter G; 16	30 Feet From The North Lin	ne and 1850 Feet rion	The <u>Fast</u>	
	Line of Section 13	ownship 28 North Range 11	West , NMPM, San .	Juan County.	
	Line of Section 13			_	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
	Name of Authorized Transporter of Or	or Condensate	Address (Give address, to which appr	oved copy of this form is to be sent)	
	Plateau, Inc.		P.O. Box 489, Bloomfie	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Co		First International B	uilding	
	Southern Union Gath	Unit Sec. Twp. P.ge.	Dallas, Texas 75201	/hen	
	If well produces oil or liquids, give location of tanks.	G 13 28N 11W	Yes	November, 1962	
			<u> </u>	november, 270	
T37	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
14.	f	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	Designate Type of Completi		1 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	9/24/62	10/18/62	7550'	6507 Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		
	5815 GL	Dakota	Gas	Depth Casing Shoe	
	Perforations	; 6379'-6439'; 6321-6327'	۶ 6201'-11'	6639'	
	64871-991 & 6453 -73	TUBING CASING AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13-3/4"	10-3/4"	262'	160	
	7-7/8"	4-1/2"	6639 RKB	1450 cu ft	
	1-110				
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow	
• •	OIL WELL	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. 1881-MCF/D	Langua de la companya			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Teating Manager (passes)				
VI	CERTIFICATE OF COMPLIAN	VCE	OIL CONSERV	JUL 23 1982	
V 1.	CERTIFICATE OF COMPETE				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Jeff Edmister		
Union Texas Petroleum Corporati				S INSPECTOR, DIST. #3	
			1		
			This form is to be filed in	compliance with RULE 1104.	
	3 4			owable for a newly drilled or deepened canied by a tabulation of the deviation	
	(Signature) Vice - President		tests taken on the well in accordance with RULE 111.		
	(Title)		All sections of this form mable on new and recompleted	nust be filled out completely for allow wells.	
			"		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.