

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau

5. LEASE DESIGNATION AND

NM-01772-A

6. IF INDIAN, ALLOTTEE OR TR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Reid

9. WELL NO.

#19

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 18-28N-9W

12. COUNTY OR PARISH 13. STATE

San Juan

N. M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Aztec Oil & Gas Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1030 FNL & 1470 FEL
Section 18-28N-9W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5792 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

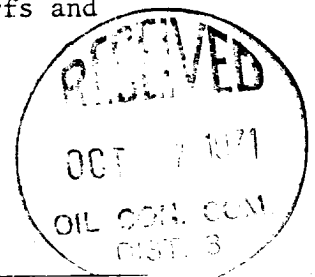
(NOTE: Report results of well completion, including any
Completion or Recommendation Report and Log)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all ma
nent to this work.)*

PROPOSE TO:

1. Move on, rig up.
2. Tag bottom and pull tubing.
3. Run Casing Inspection log and set Bridge Plug at 4800.
4. Run Bond Log 4550-4000, 3200-2900.
5. Run Gamma Ray Correlation Log with collar Log 4550-4000, 3200-2900.
6. Perf 2 shots per ft. 4328-4340, 4370-4380, 4395-4415.
7. Sand/water frac.
8. Blow down and clean out.
9. Drill Bridge Plug and clean out to 6610'.
10. Run Baker Model "D" Production Packer above Dakota perfs and tubing for dual completion.

N $\frac{1}{2}$ Section 18-28N-9W 300.99 acres



18. I hereby certify that the foregoing is true and correct

SIGNED *J. C. Salmon*

TITLE District Superintendent

DATE Oct

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

