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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 25, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Production Company Angel Peak, Well No. 17, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 13, T. 28-N, R. 11-W, NMPM., Undesignated Fruitland Pool
Unit Letter
San Juan

Please indicate location:

D	C	B	A
	O		
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded March 11, 1963 Date Drilling Completed March 11, 1963
Elevation 5810 Total Depth 1880 PBTD 1763

Top Oil/Gas Pay 1648 Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations 1648-1688

Open Hole None Depth Casing 1763 Depth Tubing 1650

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: -0- MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2804 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: Back Pr. test 6000 MCF/D CAOP

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. Acid, 30,000# 20-40 sand, 27,000 Gal Water

Casing Tubing Date first new w/492 C.F. CO₂/Bbl.
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks: Well plugged back from Pictured Cliffs formation and Re-completed in Fruitland formation.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved March 25, 1963, 1963

OIL CONSERVATION COMMISSION

By: Original Signed Ernest C. Arnold

Title Supervisor, Div. # 2

By: Gilbert D. Noland, Jr.
(Signature)
Title Drilling Superintendent
Send Communications regarding well to:
Name L. S. Muennink - Area Superintendent
Address P.O. Box 808 - Farmington, New Mexico

