District II P O Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals. & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088

District III 1000 Rto Brazos Rd., Aztec, NM 87410

PO Box 2088 Sant	a Fe, NM 87504-	2088 OLUMATERA			A 87504-208		TO TO A NICH		DED REPORT	
1.	REG		ALLOWAE or Name and Add		WTHORIZ.	AHON	TO TRANSPO	OK I OGRID Number		
MERI	DIAN OI	L, INC.						14538		
PO Box 4289 Farmington, NM 87499							Reason for Filing Code			
ralii			DHC-100					6		
¹ API Number 30-045-7509 № 0 FULCHE					l Name 'Z P.C. (G	AS)	Pool Code 77200 <			
Property Code Prope					y Name "Well Number					
	104	51		CA	AIN			#13/		
II. 10 Surfa				1	1000	North/South I	in. I 5 (6)	East West Line	- T (:	
t/I or lot no.	Section 16	Township 028N	Range 010W/	Lot.ldn	Feet from the 990	N	Feet from the 860°	W W	County SAN JUAN	
11 Bottom		Cation Township	Range	Lot.ldn	Feet from the	North South I	ine Feet from the	East West Line	County	
Uf or lot no.	Section	Township	Kange	1.ot.idii	reet nom me		rect from the	East West Eme	County	
13 Lise Code		13 Producing Method C	ode Gas Co	nnection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective [Date ' C-126	Expiration Date	
		ansporters				·	11.070	2 000 111	omp t	
Transporter OGRID		and A	¹⁹ Transporter Name and Address		²⁵ POD		²¹ O/G		22 POD ULSTR Location and Description	
23244		ço	WILLIAMS FIELD SERVICES CO SALT LAKE CITY, UT				G	G D-16-T028N-R010W		
9018 GI		1	84158 GIANT INDUSTRIES, INC. 5764 U.S. HWY. 64				0	D-16-T028N-R010W		
			S. HWY. 64 FON, NM 87401							
				######################################						
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i Sostorotisto n in constitutiva										
IV. Produ	iced Wate									
		21 POD				* POD	ULSTR Location an	d Description		
V. Well Completion Data				22	TD 24 PBTD		I iy Dawi anai an			
25 Spud Date 26 Read		idy Date	ly Date		11)		l re	19 Perforations		
ha Hole Size			31 Casing & Tubing Size		12 Depth Set			"Sacks Cement		
			<u></u>							
VI. Well	Test Data	1	<u>-,</u>		<u> </u>					
" Date New O	te New Oil		e 6 Test D	³⁶ Test Date		³⁷ Test Length		* Csg.	* Csg. Pressure	
⁶ Choke Size	Choke Size "Oil		42 Water	42 Water		⁴³ Gas		*Test Method		
¹ Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION					
best of my kno	and that the	information given al		omplete to the				~		
Signature	and that the owledge and	information given al belief.		omplete to the	Approved by:		37	g Naturalisa s		
•	and that the owledge and	information given al belief.		omplete to the				ê Î STHIĞT#	· .	
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