NO. OF COPIES MECE			
DISTRIBUTION			7
SANTA FE			
FILE		1	4
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		4	
PRORATION OFFICE		<u> </u>	

FILE / U.S.G.S.	KEQUESI FU		Superseder Old Can.
		OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
		SPORT OIL AND NATURAL GA	NS .
LAND OFFICE	Ad III ditta		
IRANSPORTER OIL			
GAS /			
OPERATOR 4			
PRORATION OFFICE  Operator			
-·•	OYALTY COUPANY		
Address	07403		
P. O. Drawer 570, Farm	ington, New Mexico 87401	Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Se, 12 tease aspirant,	
New Well	On Dry Gas	NA NA	SIE CHANCE
Recompletion Change in Ownership	Casinghead Gas Condense	rte   NA	CE CHANGE
		5 D D TO Formin	ogton New Moriso 3740)
If change give name A and address of previous ownerA	ztec Oil & Gas Company, F	. U. Drawer 570, raimin	geon, non nonze
DESCRIPTION OF WELL AND I	Well No.; Pool Name, mercania . o.	mation Kind of Lease	ijezse No-
Browning Stewart	#4 Fulcher Kutz Pi	ctured Cliffs State, Federal	or Fee Federal
Location	South		
Unit Letter	77 Feet From The North Line	and 2436 Feet From Ti	he East
Jan Letter	20.37 11 11	Monte	San Juan County
Line of Section 11 Tov	waship 28 North Range 11	West , NMFM,	our outri
TO ANCHOR	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Ott	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
		Address (Give address to which approve	and convert this form is to be sent!
Name of Authorized Transporter of Cas	singhead Gas 🔃 or Dry Gas 🔀		
Southern Union Gather:		Fidelity Union Tower, Is gas actually connected? When	
If well produces oil or liquids,	Unit Sec. Twp. Age.		
give location of tanks.		ive commingling order number:	
If this production is commingled wi	th that from any other lease or pool, g		
COMPLETION DATA		New Well Workove: Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completion		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
15) augustone (DE RKR RT CP etc.)	Mame of Producing . of Maria	·	1
Elevations (DF, RKB, RT, GR, etc.)	ì		
			Depth Casing Shoe
Perforations			Depth Casing Shoe
	TUBING, CASING, AND		Depth Casing Shoe
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	
Perforations			
Perforations			
Perforations	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Perforations  HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
Perforations  HOLE SIZE  TEST DATA AND REQUEST F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test)	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, per U)  Casing Pressure	SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test)	DEPTH SET  ter recovery of total volume of load oil oil or be for full 24 hours)  Producing Method (Flow, pump, pes 1)	SACKS CEMENT  and must be equal to or exceed top allow-
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test  Tubing Pressure	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, pass)  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow-  Choke file  Gas-MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test  Tubing Pressure	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, pass)  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Gas-MCF
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test  Tubing Pressure  Oil-Bhls.	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, pass)  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow-  Choke \$1.00  Gas-MCF
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test  Tubing Pressure	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, gas ii)  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Gravity of Condensate
Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test  Tubing Pressure  Oil-Bhls.	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, get )  Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Gas-MCF
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test)  Tubing Pressure  Oil-Bbls.  Length of Test	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Gravity of Condensate  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, gest)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow-  Choke \$130  Gravity of Condensate  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of Test  Tubing Pressure  Oil-Bhls.  Length of Test  Tubing Pressure(Shut-in)	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, gas ii)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow-  Choke \$130  Gravity of Condensate  Choke Size
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this dependence of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Choke Size  Choke Size  ATION COMMISSION  2 1978  19
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of the control of the	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, passive)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signess	SACKS CEMENT  and must be equal to or exceed top allow- Choke Size  Choke Size  Choke Size  ATION COMMISSION  2 1978  , 19
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this dependence of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, passive)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signess	SACKS CEMENT  and must be equal to or exceed top allow- Choke Size  Choke Size  Choke Size  ATION COMMISSION  2 1978  , 19
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of the control of the	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  Original Signal	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Gravity of Condensate  Choke Size  ATION COMMISSION  2 1978  19
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of the control of the	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, gest)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signal  TITLE  This form is to be filed in	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Choke Size  ATION COMMISSION  2 1978  , 19  compliance with RULE 1104.
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the second complete	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of the control of the	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past)  Casing Pressure  Water-Bbls.  Dil Conserving Casing Pressure (Shut-in)  OIL CONSERVING  APPROVED  Original Signal  Title  This form is to be filed in if this is a request for alloading pressure (Shut-in).	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Choke Size  ATION COMMISSION  2 1978  19  Compliance with RULE 1104.  wable for a newly drilled or despendent by a tabulation of the deviation
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the structure of the s	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this dependence of Test  Tubing Pressure  Oil-Bhls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Original Signal  If this is a request for allowell, this form must be accompted to the well in accompted to the well in accompted to the sections of this form made to the sections of th	SACKS CEMENT  and must be equal to or exceed top allow-  Choke \$1.0  Choke \$1.
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the com	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this dependence of Test  Tubing Pressure  Oil-Bhls.  Length of Test  Tubing Pressure (Shut-in)  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past)  Casing Pressure  Water-Bbls.  DIL CONSERVA  APPROVED  Original Signal  If this is a request for allowell, this form must be accompited taken on the well in accompleted with a new and recompleted with	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Choke Size  ATION COMMISSION  2 1978  Compliance with RULE 1104.  wable for a newly drilled or despended anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow- relia.
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the co	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of the control of the	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accompleted with a second point of this form in accompleted with a second point of this form mand recompleted with a second past of this form in able on new and recompleted.	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Choke Size  ATION COMMISSION  2 1978  compliance with RULE 1102.  wable for a newly drilled or despendence by a tabulation of the deviation or despendence with RULE 111.  ust be filled out completely for allow-  vells.
HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete state of the co	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this deposite of the control of the	DEPTH SET  ter recovery of total volume of load oil oth or be for full 24 hours)  Producing Method (Flow, pump, past of the pump, past of the producing Method (Flow, pump, past of the pump, past of the pump of the pump of the pump of the producing method (Flow, pump)  TITLE  This form is to be filed in the pump of the producing past of the pump of the	SACKS CEMENT  and must be equal to or exceed top allow-  Choke Size  Choke Size  ATION COMMISSION  2 1978  Compliance with RULE 1104.  wable for a newly drilled or despended anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow- relia.