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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Operators	lame and Add					RIZATION TO	2. OGRID Nu	mber	
- r	MERIDIAN				14538				
	P.O. Box 42		gton, Nev	w Mexico 87	7499	3. Reason for Filing Code			
	1.0. 20		2		1		Recompletion		
API Numb	er			5. Pool Nan	ne			6. Pool Code	
0-045-07566 Basin Fruit					land Coal			71629	
1-0145-07/300 Edition 1-0145-07/300 Property Code 8. Property No.							9. Well Number		
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6882		ice Location		Zaciny					
		Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
or lot no.		-	_	2011211	}	South		West	San Juan
		28N om Hole L	10W	<u> </u>				<u> </u>	
<u>I.</u>	Section Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
or lot no.	Section	Township	range	2011					
Ise Code	13. Producing Meti	hod Code	14. Gas Conn	ection Date	15. C-129 Permit Number	Br	16. C-129 Effective De	ite	17. C-129 Expirationn da
128 Code									
- O:1	Flowing		L				2		
I. Oil and	d Gas Tran				20. POD	21. O/G		22. POD ULSTR Location	
Transporter	19. Transport				20. 100			and De	scription
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25. Spud D 2/24/	ate	Data 26. Read 5/12/9	5	215		32. Depth Set		1940-2058 33. Sacks Ceme	
25. Spud D	ate	26. Read	5	215 ng & Tubing Si		32. Depth Set		1940-2058 33. Sacks Ceme 125 SX	
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