

(SUBMIT IN TRIPLICATE)

Lease No. SF Q47039 (b)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Unit __Day One Unit

SUNDRY NOTICES	S AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY.
(INDICATE ABOVE BY CHECK A	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
Day Gas Unit	Farmington, New Mexico November 8 , 1960
Well No. 1 is located 990 ft. fr SE/4 SE/4 of Section 7 T-28-N (1/4 Sec. and Sec. No.) (Twp.)	rom. $\{S\}$ line and $\{S\}$ line of sec. $\{S\}$
Angels Peak Dekots	(Range) (Meridian)
(Field) (Cour	Alien Hexico (State or Territory)
The elevation of the derrick floor above sea	level isft.
	TAILS OF WORK
(State names of and expected depths to objective sands: show	v sizes, weights, and lengths of proposed casings; indicate mudding jobs, cemen all other important proposed work)
correlation log. Porforated Dakota Sand-water fracked with 46,000 gallown pressure 1500 psi, average tree parrels per minute. 5-minute shut shut? 1447'. Currently testing well.	oco psi for 15 minutes, which held with no ed 500 gallens 15% spearhead acid. Ran with 6 shots per foot 6452-58, 6465-69. ons water and 40,000 pounds sand. Breakating pressure 2775 psi, injection rate 37 in pressure 950 psi. Landed 2" tubing at
l understand that this plan of work must receive approval	in writing by the Geological Survey before operations may be commenced.
Company Pan American Petroleum Cor	
AddressBox 480	
Farmington, New Kexico	n. D. Elber H
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Attn: L. O. Speer, Jr.	Title Area Engineer