

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Angels Peak Dakota Formation Dakota County San Juan
Initial I Annual _____ Special _____ Date of Test 11-16-60
Company Pan American Petroleum Corp. Lease Day Gas Unit Well No. 1
Unit P Sec. 7 Twp. 28N Rge. 10W Purchaser Southern Union Gas Company
Casing 4-1/2 Wt. 9.5 I.D. 4.090 Set at 6569 Perf. 6452-58 and 6465-69
Tubing 2-3/8 Wt. 4.7 I.D. 1.995 Set at 6447 Perf. Open ended - no perforations.
Gas Pay: From 6452 To 6469 L 6447 xG 0.700 (est.) L 4913 Bar.Press. 12
Producing Thru: Casing _____ Tubing X Type Well Single-gas
Single-Bradenhead-G. G. or G.O. Dual
Date of Completion: 11-8-60 Packer None Reservoir Temp. 190° F

OBSERVED DATA

Tested Through (20000) (Choke) (20000) Type Taps _____

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(20000) (Line) Size	(Choke) (20000) Size	Press. psig	Diff. h_w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
1.	<u>Shot-in</u>	<u>7 days</u>				<u>2043</u>		<u>2044</u>		
2.	<u>2-inch</u>	<u>3/4-inch</u>	<u>906</u>		<u>60 (est.)</u>	<u>486</u>		<u>991</u>		<u>3 hr.</u>
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>12.365</u>		<u>906</u>	<u>1.000</u>	<u>0.9290</u>	<u>1.000</u>	<u>4775</u>
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

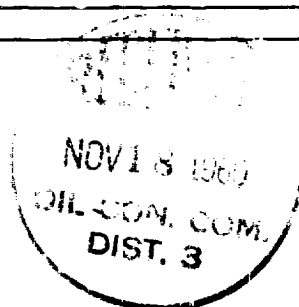
Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
 F_c _____ ($1-e^{-s}$)

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
 P_c 2056 P_c^2 4,227,236

No.	P_w P_t (psia)	P_t^2	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2$ $(1-e^{-s})$	P_w^2	$P_c^2 - P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						<u>1,006,009</u>	<u>3,221,227</u>		
2.									
3.									
4.									
5.									

Absolute Potential: 5055 MCFPD; n 0.75
COMPANY Pan American Petroleum Corporation
ADDRESS Box 400, Farmington, New Mexico
AGENT and TITLE R. M. Bauer, Jr., APAC Engineer RMBauer Jr
WITNESSED _____
COMPANY _____

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia

P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .