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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

Operator

TEXACO INC.

Address

P.O. Box EE, Cortez, CO. 81321

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Previous transporter was Permian, now it is Gary Energy Corp.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Mexico Fed. "K"

Well No.

1

Pool Name, including Formation

Basin Dakota

Kind of Lease

State, Federal or Fee

Fed.

Lease No.

NM48569

Location

Unit Letter

M

1055

Feet From The

South

Line and

790

Feet From The

West

Line of Section

9

Township

28N

Range

10W

NMPM, San Juan

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Gary Energy Corp.

Address (Give address to which approved copy of this form is to be sent)

115 Inverness Dr., Englewood, CO. 80112

Name of Authorized Transporter of Casinghead Gas

Southern Union Gathering Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1899, Bloomfield, NM 87413

If well produces oil or liquids, give location of tanks.

Unit

M

Sec.

9

Twp.

28N

Ege.

10W

Is gas actually connected?

Yes

When

1977

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED A. R. MARK

AREA SUPERINTENDENT

10/10/86

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply