(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No
Unit

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE	
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL.	Gesphotion Poports
(INDICATE ABOVE BY CHECK MA	RK NATURE OF REPORT, NOTICE, OR OTHER DATA)
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	, 19. 9
KU12	(T)
II No is located 3000 ft. fro	om. $\left\{\begin{matrix} \mathbf{S} \\ \mathbf{S} \end{matrix}\right\}$ line and \mathbf{S} ft. from $\left\{\begin{matrix} \mathbf{E} \\ \mathbf{S} \end{matrix}\right\}$ line of sec.
II IVO IS located	[5]
SE SE Con . S	100 WELL
(1/ Sec. and Sec. No.) (Twp.)	(Range) (Meridian)
De Laborativita, Comen	ty of Subdivision) (State of Territory)
(Fried)	ty of eductivision)
	loved in steen oft
e elevation of the densiels floor above sea	level is section it.
DET	AILS OF WORK
	, size , weights, and lengths of proposed casings; indicate mudding jobs, cemer all other important proposed work)
ate names of and expected depths to objective sands; snow ing points, and a	all other important proposed work)
	state and the district the same of the mail
Start drilling Cot. 27, 1977	, finished Nov. 6, 1995. Pictured Cliff well-
	and the same of th
Brilled retary to 1900 men-	top PG 19% fact. Set 19% fact. It is now !
	THE SEAST WHITE IS IN THE WATER WHITE WATER WHEN ABOUT THE WATER AT
Casing, 100 make, sunented	1
installed and drilled to 199	5. Sand-odl frue by Samell, 10,000 gallons of
installed and drilled to 199	flow 60,000 feet , after free 107007. SIP 5
installed and drilled to 199 10,000 the sand. Natural gas one inch tabing met at 1977	flow 60,000 fost , after free 107007. SIP 5
installed and drilled to 199 10,000 lbs sand. Natural gas one inch dahing met at 1977	flow 60,000 feet , after free 107007. SIP 5
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installed and drilled to 199 10,000 lbs sand. Natural gas one inch tabing me at 1977	flow 60,000 fost , after free 107007. SIP 5
installed and drilled to 199 10,000 lbs sand. Natural gas one inch tabing set at 1977 after thirty five day shutta	flow 60,000 foot , after free 167067. SIF 7 foot. Final volume and SIP made by W. J. Heat Amaiting pipeline connection.
installed and drilled to 199 10,000 lbs sand. Bataral gas one insk tabing ust at 1977 after thirty five day shutta	flow 60,000 fost , after free 107007. SIP 5
installed and drilled to 1999 10,000 lbs sands Bataral gas one inch taking not at 1997 after thirty five day station I understand that this plan of work must receive approve	flow 60,000 fost, after free 167667. SIP 5 foot. Final volume and SIP made by W. J. Eco. Availting pipeline commentee. al in writing by the Geological Survey before operations may be commenced.
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