								/			
	DISTRIBUTION SANTA FE							/			
				NEW MEXICO OIL CONSERVATION COMMISSION Form C-104							
				1					Form C-104 Supersedes Old	C-1M and	
	FILE			AND Effective 1-1-65							
	U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	LAND OFFICE			NOTHIONIZATION TO TRANSPORT OIL AND MATURAL GAS							
ı.	TRANSPORTER OIL GAS OPERATOR								Jan		
				<b>1</b>							
	PRORATION OFFICE							<i></i>	1111	The state of the s	
	Operator							<u>}</u>	_ <del> </del>	1965	
	Union Tex	n Corporation									
	Address				<del> </del>				A 4.15.77		<del></del>
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295										
	Reason(s) for filing (Check proper box)  Other (Please explain)										
	New Well Change in Transporter of: Change of Ownership to										
	Recompletion Oil Dry Gas Union Producing Company successor								ccon to		
	Change in Ownershi	Casinghea	d Gas	Conder	sate Gupr	on Energy	Corporat	ion			
	If change of owners and address of previous DESCRIPTION Of Lease Name	1005 0		ASE Well No.	Pool Name, I	ncluding F	ormation	Kind of L	ease		Lease 080724
	Zachry 6 Aztec Pictured Cliffs State, Federal or Fee Fed								000724		
Unit Letter P : 1125   Feet From The North   Line and   1190   Feet From The North   Line and   1190   Feet From The North   Line and Line							om The Ea	ist			
	Line of Section	10	Townsh	<sup>1p</sup> 28N	F	Range 11	W, NO	мрм, Sar	Juan		Cour
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be se								,		
	Name of Authorized	r of Casingi	nghead Gas or Dry Gas 🔀			Address (Give address to which approved copy of this form is to be sent)					
Southern Union Gathering Co.  First International Dallas, Texas  Unit Sec. Twp. Rge. Is gas actually connected.						as 75201		<del> </del>			
	If well produces oil give location of tank		; Un ; P	•	Twp. 28N	Rge. 10W	Yes	nected?	When 1.2/1	L2/55	

If this production is commingled with that from any other lease or pool, give commingling order number:

Date Compl. Ready to Prod.

Name of Producing Formation

Pictured Cliffs

9 5/8" 5-1/2"

1"

Date of Test

Oil-Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Union Texas Petroleum Corporation

Vice - President

Tubing Pressure (Shut-in)

CASING & TUBING SIZE

6/9/55

Gas Well

XX

Total Depth

TUBING, CASING, AND CEMENTING RECORD

2000

1935**'** 

DEPTH SET

able on new and recompleted wells.

Top Oil/Gas Pay

IV. COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

6/1/55

57391

Designate Type of Completion - (X)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Supersedes Old C-104 and C-Effective 1-1-65

Lease No.

County

Same Res'v. Diff. Res'

Plug Back

P.B.T.D.

Tubing Depth

Depth Casing Shoe 1935'

SACKS CEMENT

	157'	125							
	1935	150							
	1946'								
(Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	oil and must be equal to or exceed top allo							
	Producing Method (Flow, pump, gas	lift, etc.)							
	Casing Pressure	Choke Size							
	Water-Bbls.	Gas - MCF							
		7=_							
	Bbls. Condensate/MMCF	Gravity of Condensate							
t-in)	Cosing Pressure (Shut-in)	Choke Size							
	OIL CONSER	VATION COMMISSION  3 1982							
Conservation	APPROVED	3 1382 , 19							
rmation given ge and belief.	BY Original Signed by FRANK T. CHAVEZ								
	TITLE SUPERVISOR DISTRICT # 3								
	This form is to be filed in compliance with RULE 1104.								
	If this is a request for al well, this form must be accomtests taken on the well in ac	lowable for a newly drilled or deepene spanied by a tabulation of the deviatio cordance with RULE 111.							
	11	must be filled out completely for allow							

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.