

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.1-Int'l
1-Canfield, 1-124
1-Town, 1-7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Beta Development Co.	8. FARM OR LEASE NAME Morris Mesa Federal
3. ADDRESS OF OPERATOR 234 Petr. Club Plaza, Farmington, N. M.	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1480/5 910/4	10. FIELD AND POOL, OR WILDCAT Santa Anita
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6061' GR
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-10-66 Rigged up unit 4 1/2" w/3-7/8" bit, drid out stage collars @ 2327' & 4716'. CD to 6775'. Tested csg to 4000', held OK. Displaced hole w/potassium chloride wtr. Spotted 300 gals 15% mud acid on bottom. POH.
- 1-11-66 Ran correlation log & perf. 6690-6708 w/3 JPF. SHF w/20,000 gals treated wtr, 14 FR-8/1000 gals + 1% potassium chloride & 25,000; 20-40 sd. FR @ 1700' w/acid on spot. ATP 2950' @ 48 BPM, Max TP 4000s. Screened off, could not back flush. 4 1/2" w/bit & reversed out 360' sd to 6675', left 17' sd. above bottom perf. Tested csg to 4000', held OK. Spotted 750 gals 15% reg mud acid on bottom. POH. Perf. 6586-90' w/4JPF. Loaded hole & broke these 4" perfs down. Perf 6628-36 & 6642-50' w/4JPF. SHF w/25,000; 20-40 sd & 25,000; 10-20 sd & 40,000 gals treatment wtr. Dropped 20 balls after 15,000; sd. pressured up 150%, dropped 20 balls after 25,000; sd. pressured up 200% more. Dropped 20 balls after 35,000; sd. pressured up 200% more. Formation started taking acid @ 1000%. TP 2400-3200s, ATP 3000s @ 31 BPM. SI 200%, 5 MBI 300%. Total fluid 90,000 gals, 70,000; sd.
- 1-12-66 4 1/2" w/tbg. bar collar on bottom. Reversed out 120' sd. CD to 6775'. Circ. 6 hrs on bottom to clean hole. Landed 210 lbs 6704' 2-1/8" EUE 8rd. tbg. @ 6714'. Rigged up Xmas tree, swabbed 4 hrs. Well kicked off, released rig @ 5 AM 1-13-66.

18. I hereby certify that the foregoing is true and correct

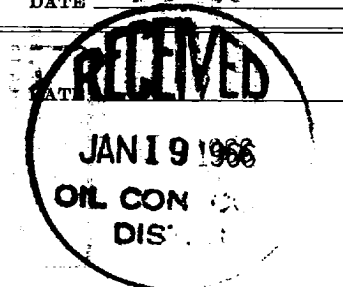
SIGNED Original signed by
WILLIAM T. HAMPTONTITLE **Manager**DATE **1-17-66**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side



Instructions

General. This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1. There are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 2. Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, each proposal and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.