Form	9-331
Max	1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR

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Other instructions on twerse side)	re-	
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CHNIDRY	NOTICES	AND	REPORTS	ON	WELLS
SUNDRY	NOTICES	AND	KEPOK15	ON	WELL

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6.		ALLOTTEE	OR	TRIBE	IKAN

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
	7. UNIT AGREEMENT NAME
OIL GAS X OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Tenneco Oil Company	Storey "C"
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1714, Durango, Colorado 81301 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	#3 10. FIELD AND POOL, OR WILDCAT Basin Dakota 11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
1065 FNL 1850 FEL 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)	Sec. 27, T-28-N, R-9-W 12. COUNTY OF PARISH 13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
NOT TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	ICE OF INTE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	<u>x</u>	REPAIRING WELL ALTERING CASING ABANDONMENT* of multiple completion on Well tion Report and Log form.)	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Rig up spud 12/1/65. Drilled to 274. Set 10-3/4" 32.75# casing set at 274. Cemented w/200 sx. WOC. Drilled to 3186. Ran 98 joints 7-5/8" 24# casing set at 3183. Cemented w/385 sx. WOC. Drilled to 6441. Stuck drill pipe. Left 15 5" drill collars and 1 joint drill pipe in hole. Spotted 200 sx cement at 5197. WOC. Drilled cement to 5262. Set 300 sx cement plug at 5262. WOC. Drilled out cement to 5440. Spotted 3 each 20 bbl mill squeeze plugs on bottom. Spotted 150 sx cement at 5380 and 150 sx at 5292. WOC. Cleaned out to 6400. Drilled to TD 7694 on 1/7/66. Ran 241 joints 11.60# and 10.50# 4-1/2" casing set at 7694. Cemented w/150 bbls followed by 100 sx, 1st stage. 2nd stage w/100 sx thru collar at 5881. Now completing.



U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

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8. I hereby certify that the foregoing is true and correct		
SIGNED Harold C. Nichols	TITLE Senior Production Clerk	DATE January 13, 196
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

Distribution: 5 to USGS in Farmington, 1 to Continental, 1 to file. *See Instructions on Reverse Side