

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1015' FSL, 1150' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

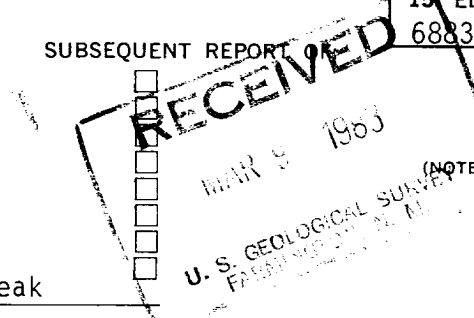
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*

(other) Repair Casing Leak

SUBSEQUENT REPORT



5. LEASE  
SF-077111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Michener

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 33, T28N, R9W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6883' GR

(NOTE: Report results of multiple completion or zone checks on Form 9-550.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/24/83: RIH w/tbg & 3-7/8" bit. Drld out. Press tstd to 500 psi. Press would leak back to 200 psi in 1 min. Could not establish rate. Press up to 1000 psi. Would leak back to 200 psi in 3 mins.

2/25/83: RIH w/tbg. Spot 23 CF C1-B w/D60. POOH w/tbg, sqz csg leak. Got 1-1/3 bbl outside csg. Max sqz press = 1200 psi. SD, w/o cmt.

2/28/83: RIH w/tbg & 3-7/8" bit. Drld out cmt fr upper sqz. Press tst to 500 psi. RIH to lower sqz. Drld 150' of hard cmt.

3/1/83: Fin drlg out cmt. Press tst to 500 psi. Held OK. POOH w/2-3/8" tbg & bit. RIH w/2-3/8" tbg w/half mule shoe, seal assy & F/N. Circ'd sand off Model D w/1% KCL. Land tbg in Model D. NDBOP. NUWH.

3/2/83: RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE March 3, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

MAR 1983

Elliott

NMCCC