

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-079319	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name	
Attention: Gail M. Jefferson, Rm 1295C		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. P. O. Box 800, Denver, Colo. 80201 (303) 830-6157		8. Well Name and No. Schwedtfeger A #1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1050FNL 1510FWL Sec. 36 T 28N R 9W Unit C		9. API Well No. 3004511615	
		10. Field and Pool, or Exploratory Area Basin Dakota	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRUSU 2/15/96. Spot a cement plug over perfs at 6719' inside casing to 4960' with 90 sxs Class B cement. TOH to 4960'. Rev off at 4960' circ clean to surface. Ran CBL from 4000' to 50'. Perforated 3850'-3851' with 4jspf, .340 inch diameter, total 4 shots fired. Unable to pump into perfs at 500#. Will spot a cmt plug over perfs. Spot a cmt plug inside casing from 3908' to 3658' with 20 sxs Class B cmt. Spot a cmt plug inside casing from 2981' to 3296' with 20 sxs Class B cmt. Spot a cmt plug inside casing from 2014'-2264' with 20 sxs Class B cmt. Perforated 1880'-1881' with 4jspf, .340 inch diameter, total shots fired. Unable to pump into perfs at 500#. TIH w/tbg to 1920'. Spot a cement plug inside from 1920' to 1550' with 30 sxs Class B cmt. Perforated 1200'-1201' with 4 jsfp, .340 inch diameter, total 4 shots fired. Could not pump into perfs at 1200'. Spot a cmt plug inside casing from 1349' to 974' with 30 sxs Class B cmt. Perforated 180'-181' with 4 jsfp .340 diameter, total 4 shots fired. Could not pump into perfs, will spot cmt over perfs. Spot a cmt plug from 210' to surface with 15 sxs Class B cmt.

Cutoff wellhead and top off casing to surface. Install P&A marker.

RDMOSU 2/20/96.

RECEIVED
APR 12 1996

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

04-08-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.