

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate.
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

2-577018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL ☐ GAS ☐ OTHER <u>Drill</u>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT UNDES.
11. SEC. T12N, R12E, OR BLK. AND SURVEY OR AREA	12. COUNTY OR PARISH
13. STATE	14. PERMIT NO.
15. ELEVATIONS (Show whether PF, RT, GR, etc.)	16. COUNTY OR PARISH
5838 GR	17. STATE
	18. DATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

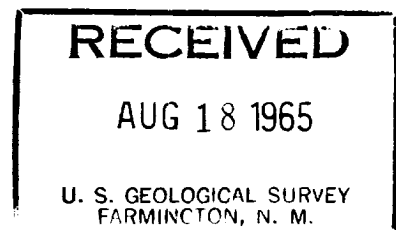
SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <u>Drill in casing</u>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

To 6525, PWD 6-7L. Cleaned out to 6471. Tested casing to -300- Oil. Perf Dakota 6449-6525 w/3 holes/ft. Frac perf's w/57000 gal wtr and 26,000 lbs sand, set 6471 at 6350. Perf 6280-6243 w/1 hole/ft perf 6352-6340 w/2 holes/ft. Frac perf's 6352-6243 w/100,000 gal water and 70,000 lbs sand. Set model "D" packer at 6240. Spot 300 gal acid perf 4 holes/ft 5810-5815. Frac perf's 5810-15 w/26,000 gal oil and 12,500 lbs sand. Clean out to top of packer 6240. Ran 2-3/8 EUM tubing at 6240. Testing well 8-10-65.



18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED HAROLD C. NICHOLS

TITLE Senior Production Clerk

DATE 8-18-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE