

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-077085	
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name	
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201 (303) 830-6157		7. If Unit or CA, Agreement Designation	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL 1760' FEL Sec. 25 T 28N R 10W Unit G		8. Well Name and No. Omler A #5	
		9. API Well No. 3004511885	
		10. Field and Pool, or Exploratory Area Blanco Mesaverde/Basin Dakota	
		11. County or Parish, State San Juan New Mexico	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Downhole Commingle</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company filed an application to downhole commingle the above referenced well by perforating the tubing and approval was granted March 8, 1995. The tubing logged off the Dakota, consequently this well was serviced per the attached to accomplish commingling. This well was successfully commingled 9/18/95.

If you have any technical questions please contact Steve Webb at (303) 830-4206 or Gail Jefferson at (303) 830-6157 for any administrative concerns.

RECEIVED  
MAY - 9 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Signed <u>Gail M. Jefferson</u>	Title <u>Sr. Admin. Staff Asst.</u>
(This space for Federal or State office use)	
Approved by _____	Title _____
Conditions of approval, if any:	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD

MAY 03 1996

FARMINGTON DISTRICT OFFICE  
BY 221

Omler A 5 -  
May 2, 1996

MIRUSU 9/18/95. TOH w/1 jt, 1-4' sub, 135 jts, 1 perf jt. 160 jts, 5' sleeve, 4' sub, f-nipple, 2' sub assembly.

Perforations of the tubing logged off the Dakota, the following operations were conducted to maximize commingling.

TIH w/packer plucker and jars and 6" drill collars, RU air pkg, mill out pkr, TOH w/packer mandrel. Pressure test tubing to 1000 lbs.

Tag donut from pkr at 6430', left donut in hole. Landed tbg at 6365'. Swabbed well. Recovered 33 bbls wtr w/20% oil. Casing pressure 280 lbs.

RDMOSU 9/21/95.