

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCO, INC.

3a. Address
P.O. BOX 2197 DU 3084HOUSTONTX77252

3b. Phone No. (include area code)
(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
J, SEC.34 T28N R9W
1515' FSL & 1765' FEL

5. Lease Serial No.
NMSF 077111

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STOREY C #1

9. API Well No.
30-045-11895

10. Field and Pool, or Exploratory Area
BLANCO MESAVERDE / BASIN DAK

11. County or Parish, State
SAN JUAN
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recompleate this well and downhole commingle in the Blanco Mesaverde and Basin Dakota as per the attached.

RECEIVED

MAY 29 2002

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DEBORAH MARBERRY

Title
REGULATORY ANALYST

Date
05/22/2002

Signature

Deborah Marberry

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Date

JUN - 3

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Storey C # 1 Recompletion

Storey C # 1

Recomplete to Mesaverde and DHC with Dakota

API Well No. 300451189500

Location : 28N-9 Section 34-J

Well Data: PBTD 7010'. TD @ 7010': Completion date 12/15/1965.

Casing size: 4.50" OD 10.5 # per foot

Dakota perforations: 6726' to 6965'.

Tubing: 2-3/8" OD 4.7 # per foot landed at 6763' with SN and mule shoe on bottom.

Current completion details in attached well view files and schematics.

Procedure:

1. Check anchors. MIRU workover Rig.
2. Kill well with minimum amount of KCL. ND well head and NU BOP's and test.
3. Tag for fill and tally OH with 2-3/8" production tubing. Visually inspect production tubing while POOH.
4. (This step is required at the discretion of the project lead after inspecting the pull out tubulars. TIH with scraper for 4-1/2" casing to 5000'. TOOH with scraper.)
5. Rig up Blue Jet and TIH with CIEP and set it at 4900'.
6. Load hole with 2% KCL and pressure test casing to 3000 psi. (Before pressure testing ensure that the well head is rated to the testing pressure. A well head isolation tool may be required.)

(If the casing test fails, TIH with retrievable packer and isolate casing leak. Plan for cement squeeze the casing leaks.)
7. Run GR-CCL-TDT logs. Logging interval 4870' to 2870'. Run combination CBL from 4870' – 2870'. Send Logs to Houston electronically. Coordinate with Lucas Bazan
And the support team for perforation and frac plan.
8. Perforate the MV.
9. Foam Frac the MV as per procedures.
10. Flow back immediately. TIH with tubing and bit. (Add Drill collars if required).

Storey C # 1 Recompletion

11. Clean out sand, flow well and obtain a good 4 hour test for the MV.
12. Mill BP above the top of the Dakota and clean out to 30' below the bottom perforations.(bottom perms at 6965')
13. TOH with mill and TIH with production tubing.
14. Land tubing at 6756' with SN and mule shoe on bottom. Drift tubing.
15. Rig down and move off well. Notify – Ricky Brooks Operator West Team.

S.S.Gopalan
Production Engineer (for the west team)
.May 13, 2002

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 37505

WELL API NO.	30-045-11895
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name	STOREY C
8. Well No.	1
9. Pool name or Wildcat	BLANCO MESAVERDE / BASIN DAKOT.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator	CONOCO, INC.
3. Address of Operator	P.O. BOX 2197 DU 3084HOUSTONTX77252
4. Well Location Unit Letter J : 1515 feet from the SOUTH line and 1765 feet from the EAST line Section 34 Township 28N Range 9W NMPM County SAN JUAN	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: DHC <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota

Perforations are:
Basin Dakota 6726 - 6965
Blanco Mesaverde 4710 - 4860

Allocation will be by subtraction (attached)

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 05/22/2002

Type or print name DEBORAH MARBERRY Telephone No. (281)293-1005

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-11895		2 Pool Code 72319		3 Pool Name BLANCO MESAVERDE	
4 Property Code 22422		5 Property Name STOREY C			6 Well Number 1
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation

10 Surface Location

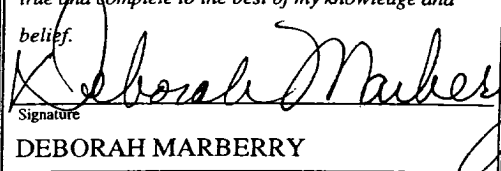
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	34	28N	9W		1515	SOUTH	1765	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320	13 Joint or Infill I	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 05/22/2002 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

1515

1765

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District II
811 South First, Artesia, NM 88210
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Form C-102
Revised August 15, 2000

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Santa Fe, NM 87505

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Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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4 Property Code 22422		5 Property Name STOREY C			6 Well Number 1
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation

10 Surface Location

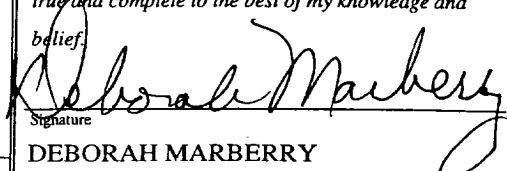
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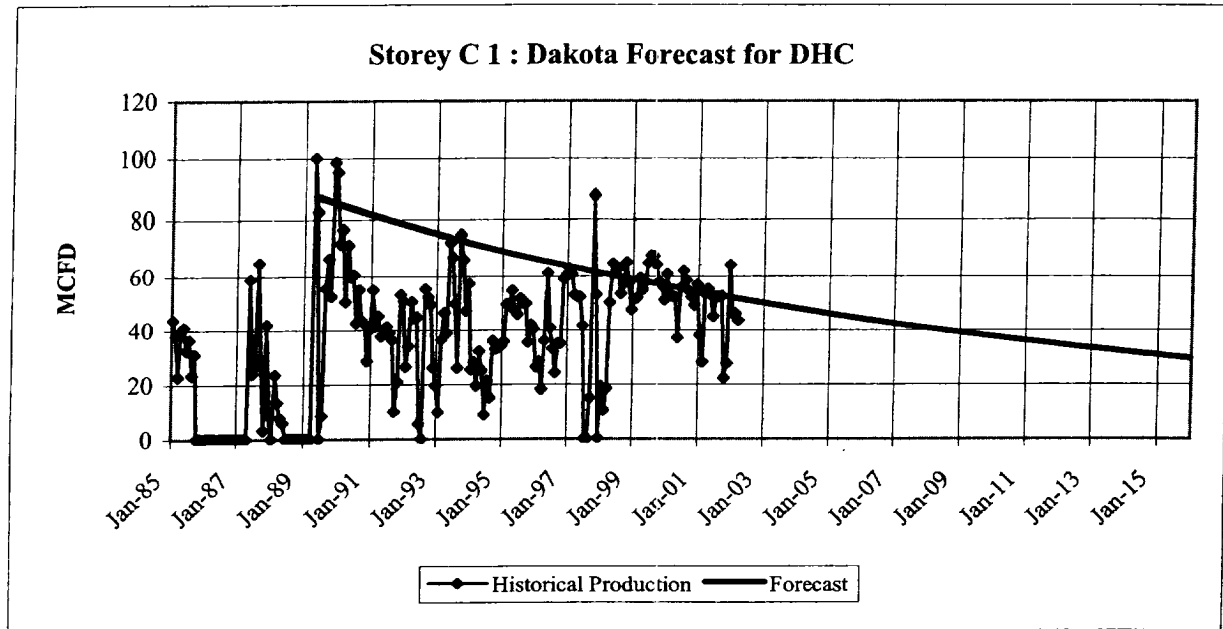
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1765

1515

Subtraction Method Data : Storey C 1 DHC Application



Year	Mid-Year Rate
2002	51.0
2003	49.0
2004	47.0
2005	45.1
2006	43.3
2007	41.6
2008	39.9
2009	38.3
2010	36.8
2011	35.3
2012	33.9
2013	32.5
2014	31.2
2015	30.0