

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-077111
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESYR. <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Recompletion</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. Storey CLS #2 10R
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1175' FSL 890' FWL UNIT M		9. API WELL NO. 3004511896
At top prod. interval reported below		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 35 Township 28N Range 9W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
15. DATE SPUDDED 9/29/65	16. DATE T.D. REACHED 10/14/65	17. DATE COMPL. (Ready to prod.) 8/22/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6203' GR
19. ELEV. CASINGHEAD 6203'	20. TOTAL DEPTH, MD & TVD 6962'	21. PLUG, BACK T.D., MD & TVD 5277'	22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY	ROTARY TOOLS YES	CABLE TOOLS NO
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 3980-4755'		25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL and GR 0-5260'		27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	271'	12-1/4"	150 sxs	None
4-1/2"	10.5# & 9.5#	6962'	6-3/4"	275 sxs 1st stage	
2 7/8"		5310' w/ 250 SXS		100 sxs 2nd stage	
				175 sxs 3rd stage	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					1-1/4"	4645	None

31. PERFORATION RECORD (Interval, size and number) See Attached	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION 8/22/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	WELL STATUS (Producing or shut-in) SHUT IN
DATE OF TEST 8/22/95	HOURS TESTED 24 hrs	CHOKE SIZE 1/2"
FLOW TUBING PRESS No Tubing	CASING PRESSURE 600#	CALCULATED 24-HOUR RATE
PROD'N FOR TEST PERIOD	OIL - BBL Trace	GAS - MCF. 700
	WATER - BBL 40 bbls	GAS-OIL RATIO
	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Gail M. Jefferson TITLE Sr. Admin. Staff Ass. BY 27 DATE 9/6/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
IN SEP 11 1995
OIL COM. DIV.

ACCEPTED FOR RECORD

SEP 07 1995

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests including depth interval tested; cushion used; time tool open; flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2325'	2375'	Sd., Gas	Same		
Mesaverde	3980'	4762'	Sd., Gas			
Dakota	6700'	6910'	Sd., Gas			

RECEIVED
 SEP 1 1 1895

Storey C LS # 10 R - (Formerly Storey C 2) - Recompletion - Subsequent

Move In 8/8/95.

Set a CIBP from 5350'-5352'. Cemented ^{2 7/8"} with 250 sacks Class B cement from 12' ^{5310'} ~~5300'~~.

Ran Collar locator and Gamma Ray from 0'-5260'.

Perf'd: 4620-4755', 3980-4485', w/ 1 jspf, .290 inch diameter, 14 grams, total 27 shots fired. Did not shoot holes @ 4515 4525 and 4535' due to sand falling on top of plug @4561'. Tagged up @ 4505'.

Frac'd from 4620-4755' with 646 bbls 70 quality foam, 100,953# 16/30 sand, 661,483 scf N2, Max PSI 6306, Max rate 32.0 bpm.

Set a Fas drill plug @ 4561.

Frac from 3980-4485', 438 bbls 70 quality foam, 44,006# 16/30 sand, 545,284 scf N2, max psi 6245#, Max rate 10.0 bpm.

Tst'd well from ³ 1980-4485' for 24 hrs on 32/64" choke. Made a little sand and the well died out.

Cleaned out from 2700-4561, recovered sand. Cleaned out from 4600-5277', recovered sand. Cleaned out from 5077-5277', recovered sand.

Perf'd: 3980-4000', 4300-4325', 4355-4370', 4455-4490', 4615-4670', 4695-4705', 4710-4725' w/2 jspf, .290 inch diameter, 180 degree phasing, 7.5 grams, total 368 shots fired.

Tested well from 4305-4670' for 24 hrs on 32/64" choke recovered 40 bbls wtr, trace of oil, 700 mcf. SICP 600#, FCP 80#.

Ran 1-1/4" coiled tbg. Has no Sn or x-nipple in the string, open ended @ 4645'.

Moved off 8/21/95.