District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 RioBrazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Engery, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

CONOCO, INC. 10 Desta Drive, State 100 West Midland, TX 770705-4500 *AFI Number 30-045-11506 BASIN DAKOTA 71099 *Property Name 7 Produced Value *Property Name 7 Produced Value 10 Section 10 Section 10 Section 10 Section 10 Section 10 Township 10 Range 10 Lot Idn 1650 Peet from the North/South Line 1650 Feet from the North/South Line 1650 Feet from the North/South Line 1650 *Producing Method Code 10 Gas Connection Date 11 Collar Producing Method Code 12 Gas Connection Date 13 Lise Code 14 Forducing Method Code 15 Gas Connection Date 15 Code 16 Producing Method Code 16 Gas Connection Date 16 Code 17 Forducing Method Code 17 Gas Connection Date 18 Forducing Method Code 19 Transporter 19 Transporter 10 GRID 10 Address 10 Feet from the North/South Line 10 Code 11 Gas Connection Date 10 Code 11 Gas Connection Date 11 Code 12 Forducing Method Code 14 Gas Connection Date 15 Code 16 Producing Method Code 16 Gas Code 17 Gas Connection Date 17 Code 18 Forducing Method Code 19 Code 10 C		R	EQUEST	FOR A	LLOWA	BLE	AND A	AUTHORIZ	ZAT	ION TO TR					
** API Number 30.045-11906 BASIN DAKOTA 71599 ** API Number 30.045-11906 BASIN DAKOTA 71599 ** Property Code	Operator name and Address CONOCO, INC. 10 Desta Drive, Suite 100 West										² OGRID Number 005073 ³ Reason for Filing Code				
** Property Code **OMLER A** **Increase Location **Clor lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the	4 API Number 3 Pool Nam												⁶ Pool Code		
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Printed Name: Bill R. Keathly Title: Supervisor District #3	Printed Name	Bill R. Ke	eathly			·	Tit	le:	Supe	Supervisor District #3					
Title: Sr. Regulatory Specialist Approval Date:	Title:	Sr. Regu	ılatory Specia				Ap	proval Date:							
Date: January 1, 1998 Phone: (915) 686-5427	Date: J	lanuary 1, 1	998	Phone:	(915) 686-54	427									
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