

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 077085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Omler "A"

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 36, T28N, R10W

12. COUNTY OR  
PARISH

San Juan

13. STATE

New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_2. NAME OF OPERATOR  
TENNECO OIL COMPANY3. ADDRESS OF OPERATOR  
P. O. BOX 1714, DURANGO, COLORADO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

At top prod. interval reported below

Same

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STOPPED 5/20/65 16. DATE T.D. REACHED 6/2/65 17. DATE COMPL. (Ready to prod.) 7/9/65 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5923 GR 19. ELVB. CASINGHEAD 5923

20. TOTAL DEPTH, MD &amp; TVD 6395 21. PLUG BACK T.D., MD &amp; TVD 6532 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 0- 6595 25. CABLE TOOLS 0

24. CEMENTING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6340-6517 Dakota

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Induction Electrollog, Formation Density

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 8 5/8       | 24.5            | 274            | 12 1/4    | 125 SX           |               |
| 4 1/2       | 9.5             | 6595           | 7 7/8     | 1180 SX          |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
| None |          |             |               |             | 2 3/8 | 6306           |                 |

31. PERFORATION RECORD (Interval, size and number)

6517-6464  
6355-6340 1 HPF  
6425-6399 1 HPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 6526                | 250 gals acid                    |
| 6517-6464           | 30,000 lbs sd, 45,000 gals wtr.  |
| 6340-6425           | 80,000 lbs sd, 90,000 gals wtr.  |

33.\* PRODUCTION

|                             |                         |                                                                                 |                              |                        |            |                                          |               |
|-----------------------------|-------------------------|---------------------------------------------------------------------------------|------------------------------|------------------------|------------|------------------------------------------|---------------|
| DATE FIRST PRODUCTION<br>SI |                         | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |                              |                        |            | WELL STATUS (Producing or shut in)<br>SI |               |
| DATE OF TEST<br>7/23/65     | HOURS TESTED<br>3 Hours | CHOKE SIZE<br>3/4"                                                              | PROD'N. FOR TEST PERIOD<br>→ | OIL—BBL.               | GAS—MCF.   | WATER—BBL.                               | GAS-OIL RATIO |
| FLOW. TUBING PRESS.<br>670  | CASING PRESSURE<br>1347 | CALCULATED 24-HOUR RATE<br>→                                                    | OIL—BBL.                     | GAS—MCF.<br>14451(AOF) | WATER—BBL. | OIL GRAVITY-API (CORR.)                  |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - SI

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Harold C. Nichols

TITLE

Sr. Production Clerk

DATE

November 1, 1965

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or local land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Stacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES:                                                                                                                                                                                       |      |        |                             | 38. GEOLOGIC MARKERS |             |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------|--------|-----------------------------|----------------------|-------------|
| SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES |      |        |                             |                      |             |
| FORMATION                                                                                                                                                                                                          | TOP  | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME                 | MEAS. DEPTH |
|                                                                                                                                                                                                                    |      |        |                             | TOP                  |             |
|                                                                                                                                                                                                                    |      |        |                             | TRUE VERT. DEPTH     |             |
| Pictured Cliffs                                                                                                                                                                                                    | 1940 | 1998   | Oil, Gas                    |                      |             |
| Mesaverde                                                                                                                                                                                                          | 3500 | 4310   | Gas                         |                      |             |
| Dakota                                                                                                                                                                                                             | 6322 | 6570   | Gas                         |                      |             |
| Morrison                                                                                                                                                                                                           | 6970 | 6985   | Water                       |                      |             |