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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15:025 psia at 60° Fahrenheit.

red into	o the sto	xk tanks	s. Çan mus	Farmington, New Mexico July 1	1, 1962		
				(Place) (I	Date)		
WE ARE	E HERI	EBY RE	QUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:			
I Pasc	Natu	ral Ge	s Compa	ny Hancock "B" , Well No. 6 , in W 1/4	SW 1/4,		
	Compan	y or Ope	rator)	(Leac) T. 28-N, R. 9-W., NMPM., Basin Dakota	_		
ما	Letter	, Sec		T. ZO-N, R. Y-W., NMPM., Desin bacoca	Pool		
en Jus	9.13			County. Date Spudded 5-22-62 Date Drilling Completed 6-1	14-62		
				Elevation 6935 G Total Depth 7800	781		
Please indicate location:				Top Oil/Gas Pay 7579 Perf Name of Prod. Form. Dakota			
D	C	В	A				
		l	1 1	PRODUCING INTERVAL - 7579-83;7618-22;7634-38;			
E	F	G	H	7579-83;7618-22;7634-36; 7698-7702;7724-38;7744-48 Perforations Depth 7708 Depth	77(3		
E	F	"		Open Hole None Depth 7798 Depth Tubing	7761		
		<u> </u>		OIL WELL TEST -			
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,	Choke min. Size		
x				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to			
M	N	0	P		Choke		
			-	load oil used):bbls.oil,bbls water inhrs,min.	. 51Ze		
1		<u> </u>		GAS WELL TEST -			
1500 8				Natural Prod. Test: MCF/Day; Hours flowed Choke Size			
Tubing .	(FOOT) Casing	AGE) and Cemei	nting Recor	Method of Testing (pitot, back pressure, etc.):			
Size		Feet	Sax	Test After Acid or Fracture Treatment: 2341 MCF/Day; Hours flower	ed 3		
				Choke Size Method of Testing: Calculated A.O.F.			
9 5/8	" 2	274	200				
7" 5420 175			175	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water sand): 100,000 gallons water, 70,000 sand	r, oil, and		
<u> </u>	<u>5420</u>		117				
4 1/2	7	7788	250	Casing 1921 Tubing Press. 1359 Date first new oil run to tanks			
				Oil Transporter El Paso Natural Gas Products Company			
2 3/8	5" 7	7761		R1 Pago Natural Ges Company	/Fi\		
				Gas Transporter	עט		
Remarks	3:			JUL 1 6 1	962		
			••••	OIL CON	200		
				DIST :	DIM.		
I he	егеbу с	ertify the	at the info	ormation given above is true and complete to the best of my knowledge. IST. 3	·/		
Approve		_ازالو.	13 977	El Paso Natural Gas Company (Company or Operator)			
				Original Signed D. W. Meehan			
	OIL Ç	ONSER	MOITAY	By: (Signature)			
	(Jyygyral A a l	i mangad Manangan	X Petroleum Engineer			
By: A. R. KENDRICK				Title	Title		
T'.1	Marik.		<u> </u>	E. S. Oberly			
Title				Box 990, Farmington, New Mexic	20		
				TITIDOX AND LATITURGOUS MAN MEXIC			