

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 077107A

3. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock B

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T-28-N, R-9 -W  
N.M.P.M.

12. COUNTY OR PARISH 13. STATE

San Juan NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface 1500'S, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

6935'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

1. INTENTION TO:

TEST OR SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-24-85 MOLRU. Pulled tbg. Set 4 1/2" cmt. ret. @ 7300'. Squeeze cemented Dakota perforations with 75 sks. Class "B" with 2% calcium chloride (89 cu.ft.). WOC.

8-25-85 Pressure tested casing, did not hold. Isolated failure between 1733-1764'. Squeeze cemented with 240 sks. Class "B" with 2% calcium chloride (265 cu.ft.). Cement went on vacuum. Squeeze cemented with 240 sks. Class "B" with 3% calcium chloride (265 cu.ft.) Circulated to surface. WOC.

8-26-85 Cleaned out squeeze cement. Pressure tested csg. to 4000 psi, ok.

8-28-85 Perf'd 6881-6910', 6923-40', 6950-65', 6970-93', 7005-17', 7025-44', 7056-84', 7089-7108', 7114-37' w/12 spz. Fraced with 35,350# sand and 50,390 gal.wtr. Well sanded off. Cleaned out with gas.

8-30-85 Refraced with 128,750# sand and 150,386 gal.wtr. Flushed with 4578 gal.wtr. Perf'd 6657-81', 6690-6707', 6739-67', 6794-6823', 6833-55' with 12 spz. Fraced with 90,000# sand and 102,500 gal.wtr. Flushed with 420 gal.wtr.

9-3-85 Cleaned out to 7300'. Ran 236 jts. 2 3/8", 4.7#, J-55 tbg., 7115' set @ 7125'. Seating nipple @ 7091'.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

9-24-85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

OCT 01 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY SM

\*See Instructions on Reverse Side

NMOCC