Form 9-381a (Feb. 1951)							

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office Sant	a 7e
Loase No 077	
Unit Hancock	"B"

# SUNDRY NOTICES AND REPORTS ON WELLS

	THE PROPERTY OF WATER CHITT-OFF
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO TEST WATER SHUT-OF	F SUBSEQUENT THE OF PRINCIPLE OF PRINCIPLE
NOTICE OF INTENTION TO RE-DRILL OR REPAIR	WELL SUBSEQUENT REPORT OF ADAMPANMENT
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSECULITY
NOTICE OF INTENTION TO PULL OR ALIER CASIN	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE B	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	<u>Herch 13, , 1961</u>
Vell No. 5 is located 33	ft. from Siline and 950 ft. from William of sec. 31.
Section 3]. (Y Sec. and Sec. No.)	(Range) (Meridian)
(14 Bec. and Bec. 140.)	San Juan New Mexico
rsin Dakota (Field)	(County or Subdivision) (State of Territory)
	DETAILS OF WORK
it is intended to drill a we to perforate & fracture poss casing Program: 9 5/8" \$ 280' with 270 to 4 1/2" \$ 6970' with two lat stage 250 sacks can 3rd stage 90 sacks can	DETAILS OF WORK  sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- points, and all other important proposed work)  all with rotary tools thru the Datable formation and sible producing zones. Est. T. D. 1970  sacks cement circulated to surface.  stage tool set @ 4830'.  ment. 2nd stage 200 sacks cement.  MAR 1 5 196'.
State names of and expected depths to objective ing  t is intended to drill a we operforate & fracture poss  casing Program: 9 5/8" \$ 280' with 270 th 1/2" \$ 6970' with two lat stage 250 sacks can 3rd stage 90 sacks can  The S/2 of Section 31 is de	DETAILS OF WORK  seands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- points, and all other important proposed work)  all with rotary tools thru the Dakuss formation and sible producing zones. Est. T. D. 170'.  sacks cement circulated to surface.  stage tool set 6 4880'.  ment. 2nd stage 200 sacks cement.  ent, with 3rd stage tool 8 2560'.  dicated to this well.
State names of and expected depths to objective ing  it is intended to drill a we need to perforate & fracture possible	DETAILS OF WORK  Is sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- points, and all other important proposed work)  It with rotary tools thru the Dakings formation and sible producing zones. Est. T. D. 1970  Backs cement circulated to surface.  Stage tool set @ 4880'.  ment. 2nd stage 200 sacks cement.  MAR 1 5 196:  dicated to this well.  Original again D. W. Meehan
t is intended to drill a we operforate a fracture possing Program: 9 5/8" 8 280" with 270 to 1/2" 8 5970" with two lat stage 250 sacks can 3rd stage 90 sacks can lunderstand that this plan of work must recompany 11 Paso liatural 5	DETAILS OF WORK  Is sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- points, and all other important proposed work)  11 with rotary tools thru the Dakage formation and sible producing zones. Est. T. D. 1900  Backs coment circulated to surface.  Stage tool set @ 4880'.  ment. 2nd stage 200 sacks coment.  MAR 1 5 196:  calcated to this well.  Original Stage D. W. Meetan  Original Stage D. W. Meetan

Well Location and Acresage Dear Street Page

Section A. MARCH 7, 1961

Onericon	EL PASO	NATURAL GAS COMPANY	1	HANCOCK "B"	SF-077107-A	
		This Lores M. Section		28-N	. 9-₩	NHPH
Line start	8 <b>3</b> 0	For Fram SOUTH	1, mar. 9 <b>50</b>	<b>1</b> 1. → 1	"EST	· · · · · · · · · · · · · · · · · · ·
Committee	SAN JUAN	W. C. Brewarf or	6350	The state of the state of	302.97	\c.
Name of	Product 2 Fa	PAKOTA		BASIN I	MKOTA	

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#### Unit Agreement

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Clearer Control of the Control of th

Section B.

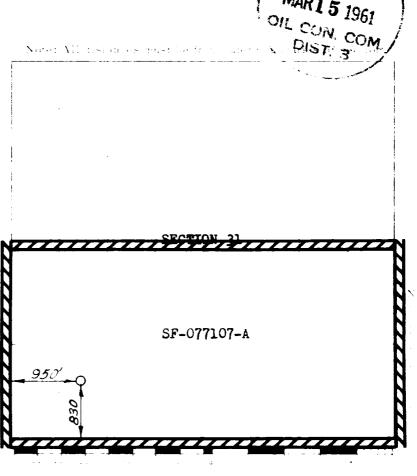
finish to be correctly that the information in Section A above is true of a middle to the best of my knowledge as shelled.

### El Paso Hatural Gas Company

Original Signed D. W. Meehan

Box 990

Paradrackon, Hass Maxico



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