OISTRIBUTION SANTA FF FILE U.E.G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OFFIATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico June 6,196 (Place) (Date)
			TING AN ALLOWABLE FOR A WELL KNOWN AS:
l Paso	Natural	Gas Comp	many Hancock "B" , Well No. 5 , in SW 1/4 SW
(Co	mpany or O	perator)	(Lease)
State Let	Sec	3.1	T 28-N R 9-W NMPM Basin Dakota
an Juar	1		County Date Spudded 4-30-62 Date Drilling Completed 5-16-62
			Elevation 6350 G Total Depth 6975 28BTD 6955
Picas	Please indicate location:		Top Oil/Gas Pay 6790 Perf Name of Prod. Form. Dekota
D	C B	A	PRODUCING INTERVAL -
1			
E	F G	H	Perforations 6930-34;6909-13;6790-6802;6746-50;6729-33;
_	• •	"	Open Hole None Casing Shoe 6975 Tubing 692
			OIL WELL TEST -
L	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min.
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
x			load oil used): bbls.oil, bbls water in hrs, min. Size
			GAS WELL TEST -
30'8, 9	· •		Natural Prod. Test:MCF/Day; Hours flowedChoke Size
	FOOTAGE)	enting Recor	
Size	_	Sax	Test After Acid or Fracture Treatment: 3618 MCF/Day; Hours flowed 3
	1	 	
5/8"	282	200	Choke Size 3/4" Method of Testing: Calculated A.O.F.
		4	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil,
1/2"	6961	650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand):1200 gal wtr, 600# sd; 64,500 gallons water, 55,000# sar
2 3/ 8"	6928		Casing Press 2024 Tubing Press 2007 oil run to tanks
- 5/0	5,20		Press 2024 Press. 2007 oil run to tanks
		1	Oil Transporter R1 Paso Natural Gas Products Company
	<u> </u>		Gas Transporter Rl Paso Natural Gas Company (TLULIVII)
		•••	JUN1 3 196;
marks:			
emarks:			
emarks:			Or CON.
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I herel			formation given above is true and complete to the best of my knowledge.
I herel			formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company (Company or Operator)
I herel	<u>il e. rivl</u>	J b2	formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company (Company or Operator) Original Signed D W Meehan
I herel	il conse	362 RVATION	formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company (Company or Operator)
I herel	UVA _ o A IL CONSE inal Signe	nvation	formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company (Company or Operator) Original Signed D W Meehan By: (Signature) Petroleum Engineer
ol Orig y:A. J	IL CONSE	nvation d By	formation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company (Company or Operator) Original Signed D W Meehan By: (Signature)