

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077107-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hancock B

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec.31, T28N, R9W

NMPLM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, TO, OR IN)

6350'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PERM OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-28-89

Mol ru. Nu rig pump. Kill well. Nd tree. Nu bop. unseat tbg hanger & ld. Unseat on-off tool. Tooh w/5 stds tbg. Ld 5 jts tbg w/holes. Ld on-off tool. Pu new on-off tool. Tih w/213 jts ws. Nu rig pump. Circ hole. Tih tag pkr. Circ. Clean latch on on-off tool. Could not release pkr. Unlatch on-off tool. Pu ret pb & pkr. Tih set bp @ 5970' Press test to 1000#. Pull 24 stds, set pkr @ 4487'. Isolate holes between 5044-5105'. To small to squeeze. Rest bp @ 4858'. Isolate holes from 2509-4360'. Located top between 2626' & 2594'. Spot sand on bp. Pu, set pkr @ 2377'. Pump 500 sx "B" cmt. Final sqz press 1000#. Tooh w/ 2 3/8" tbg & pkr. Tih w/3 7/8" bit, bit sub, 6-3 1/2" dc's & change over sub on 2 3/8" tbg to 2546'. Tag cmt. Ru ps & rig pump. Drld 360'cmt to 2900'. Press test csg to 500 psi-ok. Drld cmt to 3300'. Circ hole clean. Drld 60'cmt. Tooh for bit change. Tih w/3 7/8" bit, bit sub, 6-3 1/8" dc's & change over sub on 2 3/8" ws to 3360'. Drld cmt to 3724'. Drld out of cmt @ 4353'. Press test csg to 500 psi for 5 min-ok. Rd ps. Tooh w/ 12 jts 2 3/8" tbg. Tooh w/2 3/8" ws, dc's & bit. Tih w/bp ret head, 13 jts 2 3/8", 4 1/2" pkr, Unloading tool & 146 jts to bp @ 4858'. Circ. sd off bp. Latched on & released bp. Tih w/36 jts to 5978'. Set bp. Press test bp under prk. Failed test. Tih w/bp 6210' set bp. Press test bp-ok. Tooh w 2 3/8" tbg set tail pipe end @ 5110'. Spotted 20 sx "B" cmt @ 5110-4844'.

CONT ON BACK.....

18. I hereby certify that the foregoing is true and correct

SIGNED

Regan B. Bledsoe

TITLE

Regulatory Affairs

DATE

7-14-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCD

ACCEPTED FOR RECORD

DATE

JUL 17 1989

FARMINGTON RESOURCE AREA

BY *KH*

*See Instructions on Reverse Side

Pulled 13 jts tbg & reversed circ. Set pkr @ 4295'. Squeezed. Press up to 1000 psi held ok. Released back pressure to flow back. Tooh w/2 3/8" tbg, 4 1/2" pkr. Unload tool, 13 jts tail pipe & ret head. Tih w/3 7/8" bit, bit sub, 6 dc's, change over sub on 2 7/8" tbg. Tag cmt. Ru ps & rig pump. Press test csg above cmt to 500 psi ok. Drld 140' cmt & co 2 jts below bmt of cmt. Press test csg above bp @ 6210' to 500 psi-ok. Rd ps. Tooh w/2 3/8" tbg. Tih w/bp ret head & 100 jts 2 3/8" tbg. Tih w/109 jts tbg to 6463'. Circ 10'. Sd off top of bp. Latched on & released bp. Tooh & ld tbg, ret head, bp & dc's. Tih w/on-off tool & 212 jts 2 3/8" ws & pump. Nd bop. Landed donut. Nu wh. Rd Rig Released.

6-29-89 Ru W1. RUn sinker bar to td @ 6880' in tbg. Run perf wire to 6870'. Shot 6 holes 0.36" dia from 6870-6875', 1 spf, ccl showed pkr @ 6612', Sinker bar @ 6880' indicated 20' fill, plugging of 3' perf nip. rig down.