SUPERIN S CORRES
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT E P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brace Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

		UIN	HOPE	JAI OIL	ANU NA	I UHAL G						
Opensor MERIDIAN OIL INC.					1			Well A	LPI No.			
Addres P. O. Box 4289, Farmi	ngton, N	lew Me	exico	874	99							
Resease(s) for Filing (Check proper box)				ı		et (Please expl						
New Well		ا ما مالمور	•		۶.	Hect	_ /	اما	72/0	3 7)		
Recompletion	Oli Outobook		Dry Gu		\mathcal{C}	HECI	• '	W/	$\alpha \cup \gamma$	10		
	Casinghead (
L DESCRIPTION OF WELL AND LEASE												
Lance Name Wall May Beat Manua Laub. Mr.					7.				(Lease		ase No.	
McCLANAHAN "A"	BASIN I							Poderal or Pe		SF079634A		
Location												
Unit Letter M	. 1199	Ch		_ '	۹	. 10	(DC)	١ _		\		
Olax Lader	- :———	~	Post Pro	22 Ibe	Lis	e and <u>10</u>	ω_{ζ}	Fe	et From The .		Line	
Section 23 Township	28	N	Range	10W	. N	MPM.	SAN	JUA	M		County	
						111111111111111111111111111111111111111						
II. DESIGNATION OF TRAN	SPORTER	OF OI	L ANI	NATU	RAL GAS							
Name of Authorized Transporter of Oil		r Conden	enta.	図 図	Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Inc.					P. O. Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Casinghead Ges or Dry Gas 🔀						Address (Give address to which approved copy of this form is to be sent)						
Sunterra Gas Gatherin					P.O. Box 26400, Alt			urq	uerque,	NM 8712	j	
l' well produces oil or liquids, ive location of tanks.	Unit S	* c.	Twp.	Rge.	is gas actual	y connected?		When	7		1	
	<u> </u>		L	<u> </u>	L							
this production is commingled with that (from may other	perse or b	pool, giv	e comming!	ing order sum	ber:						
V. COMPLETION DATA		On F: -			1	r =: -	γ=			γ	B	
Designate Type of Completion	. an !'	Ol Well	ļ	ias Well	New Well	Workover	Dec	pea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compt.	Peedy to			Total Depth	L	<u> </u>		22.72	<u> L</u>	J	
	Carage	want in	, rot		- Depts				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	tucine Fo	emetica.		Top Oil/Ges Pay				This Post			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation										Tubing Depth		
erforations						· · · · · · · · · · · · · · · · · · ·				Depth Casing Shoe		
	TI	BING	CASTN	IG AND	CEMENTI	NG RECOR	D		' 			
TUBING, CASING AND (HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
		02.11102.										
. TEST DATA AND REQUES	T FOR AL	LOWA	BLE		•							
OIL WELL (Test must be after n	T	l volume (of load o	में बनवं लाजा						for full 24 hour	2)	
Date First New Oil Rua To Tank	Date of Test				Producing M	ethod (Flow, pr	ump, ga	s lift, e	*.)		-	
	<u> </u>				<u> </u>			PL	FFF	IN E	P	
ength of Test	Tubing Press.	ure			Casing Press	TIE .		ፈረ '		u v 🚥	U I	
Actual Prod. During Test	07. 511				Water Divi			u	114 LE-14	1000	3.0	
Actual 1100' Daniel 168	Oil - Bbls.				Water - Bbis	•			THE MOS	1330	l	
	L				L			70	TYL	ייוח ו		
GAS WELL						ON CON						
Actual Prod. Test - MCF/D	Length of Te	4			Bols. Conde	sate/MMCF			Critical Services	Coopensus		
	<u> </u>	· ·			<u> </u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u>: </u>		0.7			
esting Method (pitot, back pr.)	Tubing Press	ure (Shut-	·m)		Casing Press	ure (Shut-in)			Choke Size			
	<u> </u>				\				<u> </u>			
/L OPERATOR CERTIFIC				CE			JOE	D۱/	ATION	טואופוכ	M	
I bereby certify that the rules and re-rulgivine of the Oil Conservation						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						JUL 0 3 1990						
						Date Approved						
Deslu KAHIMUI						N .						
Signature.						By_ But Chang						
Leslie Kahwajy	Prod.	Serv.	Sup	ervi so	dl '-		SU	PER	VISOR DI	STRICT 4	13	
Printed Name 6/15/90 (505)326-9700						SUPERVISOR DISTRICT #3,						
,		Tele	phone N	α.						1		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.