

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RENEWAL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 11.025 psia at 60° Fahrenheit.

Farmington N.M. Nov. 23, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:
Sunset International Petr. Corp. Kutz Federal Well No. 13-33, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K, Sec. 33, T. 28N, R. 10W, NMPM, Angol Peak Dakota Pool
Unit Letter
San Juan County

County. Date Spudded. 9-20-60 Date Drilling Completed 10-16-60
Elevation 6106 ft, 6118 ft Total Depth 6730 PBD 6683
Top Oil/Gas Pay 6462 Name of Prod. Form. Dakota

PRODUCING INTERVAL -
Perforations 6550- 6600 4 shots pe foot
Open Hole -- Depth 6728 Depth Tubing 6522

OIL WELL TEST -
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -
Natural Prod. Test: NONE MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):
AOF = 4433 MCFPD
Test After Acid or Fracture Treatment 3896 MCF/Day; Hours flowed 3
Choke Size 3/4 Method of Testing: One point Back Pressure thru Choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 20/40 Sand, 20,000 gal gel water
Casing 0 Tubing 1892 Date first new
Press. Press. oil ran to tanks

Oil Transporter Four States Western Ref. Co. Salt Lake City
Gas Transporter Southern Union Gas Co. Dallas Tex

Remarks: Squeezed Cement Collar at 2212, Held 3000 psi, but did not wish to Frac against squeeze. Complete and Producing under Baker Retv. Packer

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved Nov. 28, 1960, 19 Sunset International Petroleum Corp.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Thomas F. Popp Thos. F. Popp
(Signature)

By: Original Signed Emery C. Arnold

Title Dist Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name T. F. Popp, Sunset Intr. Petr.

Address 501, 444-17 th street, Denver, Colo

STATE OF NEW MEXICO	
OIL CONSERVATION DEPARTMENT	
DISTRICT OFFICE	
MOBILE UNIT NO. 101	
SANTA FE	
FILE	
NO. 101	
DATE	
TRANSPORT	101
OPERATOR	