NO. OF COPIES RECEIVED			
_ DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE /	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-1
FILE	AND		Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TI	RANSPORT OIL AND NATURA	L GAS
LAND OFFICE			
TRANSPORTER OIL GAS	<u>-</u>		
0.2			
PRORATION OFFICE	CORRECTED COL	PY	
SUPRON ENERGY CORPO	ORATION		
Address		0.7	
P.O. Box 808, Farm. Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:		30th
Recompletion	Oil Dry (Gas I 🕶 🖟 📗	l the first of
Change in Ownership	Casinghead Gas Cond	September 19	78
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE Well No. Pool Name, Including	Formation Kind of Le	ease Lease No.
Angel Peak "B"	24 Basin Dakota	State, Fed	Bergl or Fee Federal SF047117
Location			
Unit Letter N;;	990 Feet From The South	ine and 1650 Feet Fro	om The West
Line of Section 13 T	Ownship 28 North Range	11 West , NMPM, S.	an Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Nome of Authorized Aut			
Plateau, Incorporated Farmington, New Mexico Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approve Attention: Mr. R.J. Mc			proved copy of this form is to be sent) MCCIATY
Southern Union Gath		Attention: Mr. R.J. 1st International Blo	McCrary dg. Suite 1800 Dallas, TX
	Unit Sec. Twp. Pge.	· · · · · · · · · · · · · · · · · · ·	When
If well produces oil or liquids, give location of tanks.	N 13 28N 11W		July 15, 1978
	with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.
Designate Type of Complet	ion = (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth ,
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	CACYC CENENT
1 HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u> </u>			
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	oil and must be equal to or exceed top allow
OIL WELL		epth or be for full 24 hows) Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Producting Matrice (1 top, pamp, acc	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Length of 1441			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	O Eas-ACF
		1 (1)	Bow.
GAS WELL		MARCO	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF OIL	Cranis a Condensaria
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Ise FED CON. 3
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	[45 19979 MARS 10 A) 5
JENIN TOTAL OF COMPENS		APPROVED	1 0 1313
	tests fate Oil Consequation	II AFFROVED	

hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.

Original Signed by A. R. Kendrick

TITLE .

SUPERVISOR DIST. 45

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

John C. Rector Operations Supervisor (Title) February 14, 1979
(Doie)