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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Lanthorn Payroll Company	
Address P. O. Drawer 570, Farmington, New Mexico 87401	
Reasons for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☐	None change
Change in Ownership ☐	

If change, give name and address of previous owner: Aztec Oil & Gas Company, P. O. Drawer 570, Farmington, New Mexico 87401

I. DESCRIPTION OF WELL AND LEASE				
Lease Name McClanahan	Well No. #4	Pool Name, including Formation Aztec Pictured Cliff	Kind of Lease State, Federal or Fee Federal	Lease No. SF-079634
Location Unit Letter 'G' : 1650 Feet From The North Line and 1750 Feet From The East				
Line of Section 14 Township 28 North Range 10 West, NMPL, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Plateau	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Southern Union Gathering	Address (Give address to which approved copy of this form is to be sent) Fidelity Union Tower, Dallas, Texas 75201
Unit Sec. Twp. Rge.	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E.T.D.
Elevations (DB, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gcs-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
(Title)	
1-1-72 (Date)	
OIL CONSERVATION COMMISSION JAN 12 1978 APPROVED BY Original Signed by TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	