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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104
-	SANTA FE			Supersedes Old C-104 and C-116 Effective 1-1-65
-	FILE	AUTHORIZATION TO TRAN	- AND NSPORT OIL AND NATURAL G	
L.,	U.S.G.S.	AUTHORIZATION TO TRAN	ASPORT OIL AND NATURAL G	, A.S.
-	OIL			•
	TRANSPORTER GAS /			
-	OPERATOR 3			
i	PRORATION OFFICE			
	Operator			
-	iress			
	P. O. Drawer 570, Farmington, New Mexico 87401			
}	Reason(s) for filing (Check proper box)	11.500,	Other (Please explain)	
	New Well	Change in Transponer of:		; ;
	Recompletion	Oi: Dry Gas		A E LAGE
	Change in Ownership	Casinghead Gas Condens	sate	
	f change give name And address of previous ownerA	ztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 87401
I. 1	DESCRIPTION OF WELL AND I	EASE	rection Kind of Lease	Lease Vo.
	Lease Name	Well No. Pool Name, Including For	i	lor Fee Federal SF-080781
	Cain	#18 Aztec Picture	ed CITIES	reuerar jos-dov or
	Location Unit Letter F : 1800	Feet From The North Line	and 1540 Feet From	rheWest
	Line of Section 15 Tow	makip 28 North Range	10 West , NMPM,	San Juan County
L		TER OF OIL AND NATURAL GAS	S ·	
11. j	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
ł	Ma -			
	Mame of Authorized Transporter of Oas		Address (Otto address to which appro-	1
	Southern Union Gatheri		Fidelity Union Tower, Is gos cottally connected? Who	
	If well produces oil or liquids,	Chit Sec. Twp. Rge.	15 305 401.411) 1001.111	
Į	give location of tanks.		viveindiag order number:	
.] 17	f this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		
.[· · · · · · · · · · · · · · · · · · ·	O.1 11 11 11 11 11 11 11 11 11 11 11 11 1	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
ļ	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudjed	Date Comp., Ready to Prod.	15,4. 56,	
	Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Permetion	Tep Oil/Gas Pay	Tubing Depth
	Elevanous (D. , RRD, R. I., G City)			
	Perforations			Depth Casing Sace
ļ			CEMENTING RECORD	SACKS CEMENT
	HOUE SIZE	CASING & TUBING SIZE		
		1		
			1	<u></u>
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
•	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, ga	(farger)
	Date : Inst New On run 10 , unka			
	Length of Test	Tubing Pressure	Cosing Pressure	Choze State
			1 171	M Ed. MSc
	Actual Prod. During Test	0.1-2-18-	Water-Bale.	N 32-1978
		<u> </u>	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ON. COM.
	CAC WELL			DIST. 3
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity & Condensate
				Challe State
	Testing Method (publ., back ph.)	Tubing Pressure (Shut-im)	Coaing Pressure (Shut-in)	Choke Size
			11 20 2002	ATION COMMISSION
¥Ι.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVATION COMMISSION	
			APPROVED 19 19	
				In the second of
	above is true and complete to th	e best of my knowledge and belief.	DI VIIBINI	
			TITLE	
		. / / /	11	

District

(Title)

(Date)

AULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.