

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 010063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Flag-Redfern Oil Company	8. FARM OR LEASE NAME Gentle
3. ADDRESS OF OPERATOR Box 234, Farmington, N. M. 87401	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 880' fs1 820' fel	10. FIELD AND POOL, OR WILDCAT Pinon Fruitland
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T28N, R11W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5594' Gr.	12. COUNTY OR PARISH San Juan
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	REWORKING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Form 9-331)			

17. DESCRIBE PROPOSED OR COMPLETED WORK	any rti-
8/7/71 P.B.T.D. 1626'. Installed blowout preventor. Ran Go International Gamma Ray Correlation log. Perforated two jets per ft. - 1311' - 15' & 1334' - 46'.	
8/8/71 P.B.T.D. 1626'. Fractured Fruitland formation using Dowell - 1100 H.P., 912 bbls. water, 35,000# 10-20 sd. Spearhead frac w/150 gal. 15% HCl. Breakdown 1800 psi. I.F. 1200 Psi. Ave. 1250 psi, Max. & Final 2500 psi. Ave. I.R. 34.5 B/M - Made one ball drop of 24 balls followed by 150 gal. 15% HCl. Pressure increased to 1000 psi. Broke to 1300 psi, pressure increased to 2500 near end of fracture. Probably a parcial sand out. Instant shut in 700, 5 min. shut in 500 psi.	
8/9/71 Moved in Kitchens rig - laid flow line - open well - kicked off making frac sand and water - est. flow 3000 MCF. Ran 42 jts. 1 1/4" O.D., 2.4#, JCW, 10R EUE cond. "B" tbg. set at 1360' R.K.B. Blew well over-night.	
8/10/71 Well making 2400 MCF after 18 hrs. - shut in well, rockout pump out plug at later date.	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE

8/13/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side